### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

<b>FORM</b>	3

AMENDED REPORT (highlight changes)

	APPLICATI	ON FOR	PERMIT TO	DRILL	5, MINERAL LEASE NO: ML 47054	6. SURFACE: State
1A. TYPE OF WO	rk: DRILL 🗸 R	7. IF INDIAN, ALLOTTEE OF	TRIBE NAME:			
B. TYPE OF WE	.L: OIL 🗹 GAS 🗌 O	8. UNIT OF CA AGREEMENT	NAME:			
2. NAME OF OPE					9. WELL NAME and NUMBE	
3. ADDRESS OF	OURCES, INC		-	PHONE NUMBER:	PETE'S WASH 1	
P.O. BOX 1	815 SET VERNA		TE UT IN 840	078 (435) 789-0790	KENILWORTH	
AT SURFACE:	WELL (FOOTAGES)  1226 FNL 1176 FEL 39				MERIDIAN: NENE 36 10	
	PRODUCING ZONE: SAME		417357	1-110.06171	/	
	MILES AND DIRECTION FROM NEAR		ST OFFICE:		12. COUNTY:	13. STATE: UTAH
	RTHWEST OF MYTON,		I to with the co	5.40D50.WU.5405	DUCHESNE  17. NUMBER OF ACRES ASSIGNE	D TO THIS MELL
15. DISTANCE TO 1176	) NEAREST PROPERTY OR LEASE LIN	IE (FEET)	16. NUMBER OF	FACRES IN LEASE: 640	17, NUMBER OF ACRES ASSIGNE	40
	NEAREST WELL (DRILLING, COMPLI	ETED, OR	19. PROPOSED		20. BOND DESCRIPTION:	
APPLIED FOR 1 MILE	R) ON THIS LEASE (FEET)			12,850	NM 2308	
	(SHOW WHETHER DF, RT, GR, ETC.)		22. APPROXIMA	ATE DATE WORK WILL START:	23. ESTIMATED DURATION:	
6300 GL					60 DAYS	<u> </u>
24.		PROPOS	SED CASING AI	ND CEMENTING PROGRAM		
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGH	IT PER FOOT	SETTING DEPTH	CEMENT TYPE, QU	ANTITY, YIELD, AND SLURRY WEIGH	Т
17-1/2	13-3/8 H-40	48#	300	SEE 8 POINT PLAN		
12-1/4	9-5/8 J-55	40#	4,000	SEE 8 POINT PLAN		
7-7/8	4-1/2 HCP-110	11.6#	12,850	SEE 8 POINT PLAN		
25.			ATTA	CHMENTS		
VERIFY THE FOL	LOWING ARE ATTACHED IN ACCORD	ANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RULES:	-	
<b>✓</b> WELL PL	AT OR MAP PREPARED BY LICENSED	SURVEYOR OR E	ENGINEER	COMPLETE DRILLING PLAN		
_	CE OF DIVISION OF WATER RIGHTS A			FORM 5, IF OPERATOR IS PE	RSON OR COMPANY OTHER THAN	THE LEASE OWNER
	KAVIENE P. GARI	DNED		REGULATOR	Y ASSISTANT	
NAME (PLEASE	KAYLENE R. GAR	DIVER				
SIGNATURE	a for Sand	<u> </u>		DATE 3/13/2006		
(This space for Sta	te use only)					
	. i				RECEIVED	)
API NUMBER AS	SIGNED: 43-013-3	3094		APPROVAL:	HEUEIVE	
					MAR 1 5 2006	

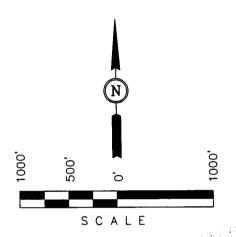
## T10S, R16E, S.L.B.&M. 16 17 S89'47'06"W - 2636.38' (Meas.) S89\*48'W - 2644.62' (G.L.O.) Brass Cap 1910 Brass Cap. 0.8' High PETE'S WASH #10-36 NOO.01'46"W Elev. Ungraded Ground = 6301' 5280.00' (G.L.O.) Brass Cap N00.01'W 2640.00 T10S T11S EAST - 5280.00' (G.L.O.) BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

## EOG RESOURCES, INC.

Well location, PETE'S WASH #10-36, located as shown in the NE 1/4 NE 1/4 of Section 36, T10S, R16E, S.L.B.&M. Duchesne County, Utah.

#### BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3. T11S, R16E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID FLEVATION IS MARKED AS BEING 7047 FEET.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY NE OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

> REGISTERED LÄND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

REVISED: 03-09-06

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 06-23-05 07-01-05
PARTY B.H. B.W. P.M.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE EOG RESOURCES, INC.

(AUTONOMOUS NAD 83) LEGEND:

LATITUDE =  $39^{5}4'15.58"$  (39.904328)

LONGITUDE =  $110^{\circ}03'45.11''$  (110.062531)

(AUTONOMOUS NAD 27) LATITUDE = 39.54.15.71" (39.904364)

= SECTION CORNERS LOCATED.

= PROPOSED WELL HEAD.

= 90° SYMBOL

LONGITUDE = 110'03'42.57'' (110.061825)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

<del></del>	<u> </u>	APPLICATION	ON FOR I	PERMIT TO	DRILL	5. MINERAL LEASE NO: ML 47054	6. SURFACE: State
1A. TYPE OF WOR		7. IF INDIAN, ALLOTTEE OF	TRIBE NAME:				
B. TYPE OF WEL	l: OIL 🗹	GAS OT	HER	SINC	SLE ZONE 🗹 MULTIPLE ZONE	8. UNIT OF CA AGREEMENT	NAME:
2. NAME OF OPER		INC				9. WELL NAME and NUMBE PETE'S WASH 1	0-36
3. ADDRESS OF C	815	Jay VERNA		UT 250 840		10. FIELD AND POOL, OR V	Undes 1 (no
	1226 FNL	_ 1176 FEL 39.9 <sub>ONE:</sub> SAME	90433 LAT	) 201 X 110.06253 LC 4 1 73574		MERIDIAN: NENE 36 10	
14. DISTANCE IN	MILES AND DIF	RECTION FROM NEARES		ST OFFICE:		12. COUNTY: DUCHESNE	13. STATE: UTAH
		OPERTY OR LEASE LINE		16. NUMBER OF	ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNE	D TO THIS WELL:
	NEAREST WE ON THIS LEAS	LL (DRILLING, COMPLE SE (FEET)	TED, OR	19. PROPOSED	12,850	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS 6300 GL	(SHOW WHETH	HER DF, RT, GR, ETC.):		22. APPROXIMA	ITE DATE WORK WILL START:	23. ESTIMATED DURATION: 60 DAYS	
24.			PROPOS	ED CASING AI	ND CEMENTING PROGRAM		
SIZE OF HOLE	CASING SIZ	E, GRADE, AND WEIGH	PER FOOT	SETTING DEPTH	CEMENT TYPE, QUA	ANTITY, YIELD, AND SLURRY WEIGH	1T
17-1/2	13-3/8	H-40	48#	300	SEE 8 POINT PLAN		
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7-7/8	4-1/2	HCP-110	11.6#	12,850	SEE 8 POINT PLAN		
25.					CHMENTS		
					ONSERVATION GENERAL RULES:  COMPLETE DRILLING PLAN		
		REPARED BY LICENSED  N OF WATER RIGHTS AF				ERSON OR COMPANY OTHER THAN	THE LEASE OWNER
NAME (PLEASE	PRINT) KAY	LEŅE R. GARI	ONER		TITLE REGULATOR	Y ASSISTANT	
	1				DATE 3/13/2006		
(This space for Sta	ate use only)	- Dom	<u> </u>		BAIL		
	, •	.1 -		77 -1	Approved by the Utah Division of	RECEIVE	)
API NUMBER AS	SSIGNED:	43-013-33	3094		I, Gas and Mining	MAR 1 5 2000	
				Date:	Ot-It-OUT	V CAS & M	

(11/2001)

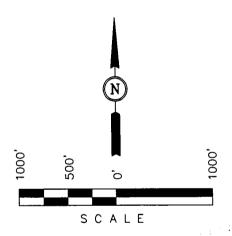
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> REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

REVISED: 03-09-06

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:					
1" = 1000'	06-23-05	07-01-05					
PARTY	REFERENCES						
B.H. B.W. P.M.	G.L.O. PLA	G.L.O. PLAT					
WEATHER	FILE						
нот	EOG RESO	EOG RESOURCES, INC.					

### LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

LONGITUDE =  $110^{\circ}03'42.57"$  (110.061825)

(AUTONOMOUS NAD 27) LATITUDE = 39.54'15.71'' (39.904364)

LONGITUDE =  $110^{\circ}03'45.11''$  (110.062531)

## PETE'S WASH UNIT 10-36 NE/NE, SEC 36, T10S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH

### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	934'
Wasatch	4934'
North Horn	7287'
Dark Canyon	9206'
KMV Price River	9530'
KMV Price River Middle	10330'
Pressure Top	10828'
Bluecastle	10829'
KMV Price River Lower	11158'
KMV Castlegate	11654'
KMV Blackhawk	11975'
Sunnyside	12271'
Kenilworth	12459'

Estimated TD: 12850' Anticipated BHP: 7685 psi

## 3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole: 13-5/8" Annular or Rotating head to be used as a diverter.

Production Hole: 11", 5000 psi BOP Schematic diagrams attached.

#### 4. CASING PROGRAM:

. <u>ener</u>	ig Thou						RA	TING FAC	TOR
	HOLE SIZE	INTERVAL	SIZE	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	COLLAPSI	E / BURST /	TENSILE
Surface	17 ½"	0'-300'	13 3/8"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Intermedia	te 12-1/4"	300' - 4000'±	9-5/8"	40.0#	J-55	STC	2570 psi	3950 psi	452,000#
Production	7-7/8"	4000'± - TD	4-1/2"	11.6#	HCP-110	LTC	8650 psi	10690 psi	223,000#

Note: 12-1/4" Intermediate hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 4000' shown above depending on the actual depth of the loss zone.

#### All casing will be new or inspected.

## PETE'S WASH UNIT 10-36 NE/NE, SEC 36, T10S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH

## 5. Float Equipment:

#### Surface Hole Procedure (0'- 300'±):

Guide Shoe

Wooden wiper plug

Centralizers: 1-5' above the shoe, every collar for next 3 joints (4 total)

#### Intermediate Hole Procedure (300'± - 4000'±):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe on joint #1, top of jts. #2 and #3 and every 5th joint to surface. (20± total)

#### Production Hole Procedure (4000'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface.  $4-\frac{1}{2}$ ", 11.6#, HCP-110 or equivalent marker collars or short casing joints to be placed 200' above potentially productive intervals. Centralizers: 1-5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above top productive interval ( $45\pm$  total). Thread lock float shoe, top & bottom of float collar, and top of  $2^{nd}$  joint.

#### 6. MUD PROGRAM

#### Surface Hole Procedure (0' - 300'±):

Air/air mist or aerated water.

#### Intermediate Hole Procedure (300'± - 4000'±):

Water with Gel/LCM and PHPA polymer sweeps as needed to clean the hole.

<u>Production Hole Procedure (4000' $\pm$  - TD):</u> Anticipated mud weight 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

4000'±-TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime, gypsum and DESCO CF (thinner).

## PETE'S WASH UNIT 10-36 NE/NE, SEC 36, T10S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH

#### 7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Open Hole Logs**: Open Hole Logs will be run consisting of the following:

Schlumberger Platform Express (Open Hole Gamma Ray, Resistively, and

Neutron Porosity) with Dipole Sonic in 1 run.

Rotary sidewall cores as needed based upon results of open hole logs.

#### 9. CEMENT PROGRAM:

Surface Hole Procedure (0' - 300'±):

Tail: Class "G" cement with 2% CaCl<sub>2</sub> & 0.25 pps Celloflakes, mixed at 15.8 ppg, 1.15 ft<sup>3</sup>/sk,

4.95 gps water.

Top Out: As necessary, Class "G" cement with 2% CaCl<sub>2</sub> & 0.25 pps Celloflakes, mixed at 15.8 ppg,

 $1.15 \text{ ft}^3/\text{sx}$ , 4.95 gps water.

**Note**: Cement volumes will be calculated to bring cement to surface.

Intermediate Hole Procedure (300'± - 4000'±):

**Lead:** 220 sks: Class "G" with 12% D20 (Bentonite), 1% D79 (Extender), 0.25% D112 (Fluid Loss

Additive), 0.2% D46 (Antifoam), 5% D44 (Salt), 0.25 pps D29 (Cellophane flakes)

mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk, 24.5 gps water.

Tail: 200 sks: Class "G" with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>), 0.25 pps D29 (Cellophane

flakes), mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk, 7.9gps water.

**Note**: The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to 13 3/8" shoe.

Tail volume to be calculated to bring cement to 1000' above 9 5/8" shoe.

Final Cement volumes will be based upon gauge-hole plus 50% excess or caliper

plus 10% excess if open hole logs are run.

## PETE'S WASH UNIT 10-36 NE/NE, SEC 36, T10S, R16E, S.L.B.&M. **DUCHESNE COUNTY, UTAH**

Production Hole Procedure (4000'± - TD)

35:65 Poz "G" with 4% D20 (Bentonite), 2% D174 (Extender), 0.75% D112 (Fluid Lead:

Loss Additive), 0.20% D46 (Antifoam), 0.75%, 0.25% D13 (Retarder), 0.25 pps

D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk, 8.8 gps water.

50:50 Poz "G" with 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.3% D800 Tail: 710 sks:

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg,  $1.29 \text{ ft}^3/\text{sk}$ , 5.96 gps water.

The above number of sacks is based on gauge-hole calculation. Note:

> Lead volume to be calculated to bring cement to 200'± above 9 5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Dark Canyon. Final Cement volumes will be based upon caliper volume plus 5% excess.

Cement composition will be adjusted as needed for bottom hole temperature indicated on

open hole logs and mud weight at TD.

#### 10. ABNORMAL CONDITIONS:

#### Intermediate Hole $(300^{\circ} \pm - 4000^{\circ} \pm)$ :

Lost circulation and minor amounts of gas may be present. Hydrocarbon shows and/or water zones will be monitored for and reported.

## Production Hole (4000'± - TD):

Lost circulation through out the entire section. Sloughing shales & key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesaverde).

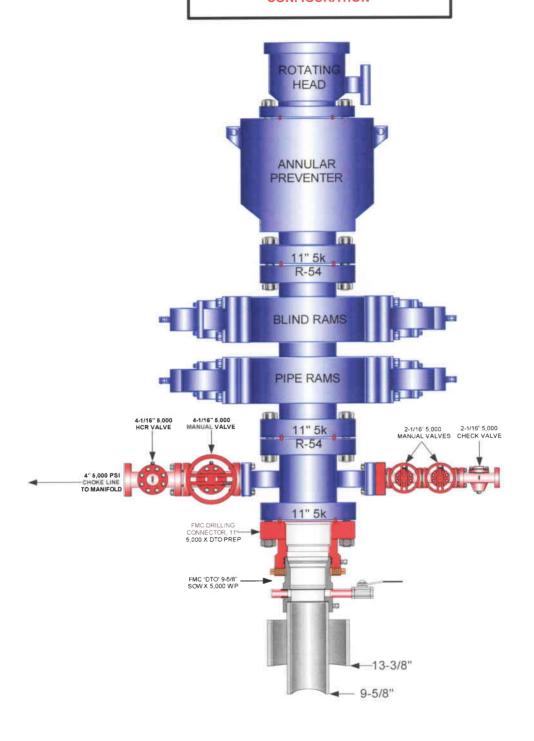
## 11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

#### 12. HAZARDOUS CHEMICALS:

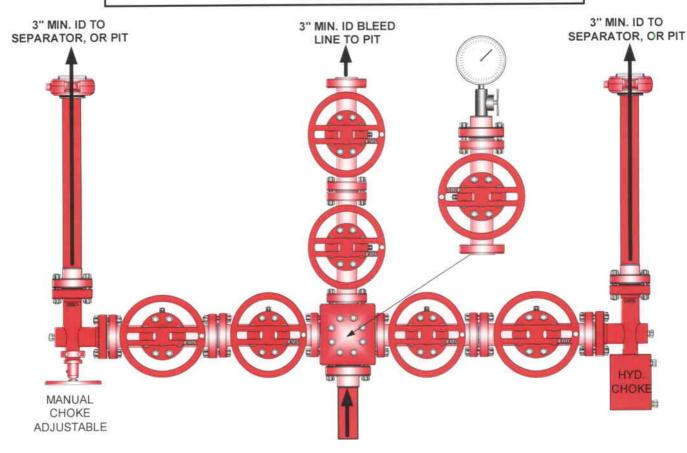
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



## EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 0F



4" 5,000 PSI CHOKE LINE FROM HCR VALVE

#### **Testing Procedure:**

- 1. BOP will be tested with a professional tester to conform to Onshore Order #2.
- 2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
- 3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
- 4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
- 5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



## PETE'S WASH 10-36 NE/NE, Section 36, T10S, R16E Duchesne County, Utah

#### SURFACE USE PLAN

## NOTIFICATION REQUIREMENTS

Location Construction: Forty-eight (48) hours prior to construction of location and access

roads.

Location Completion: Prior to moving on the drilling rig.

Spud Notice: At least twenty-four (24) hours prior to spudding the well.

Casing String and

Cementing:

Twenty-four (24) hours prior to running casing and cementing

all casing strings.

BOP and related

**Equipment Tests:** 

Twenty-four (24) hours prior to running casing and tests.

First Production Notice: Within five (5) business days after new well begins or production

resumes after well has been off production for more than ninety (90)

days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 200 feet long with a 30-foot right-of-way, disturbing approximately 0.14 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.98 acres. The pipeline is approximately 3,785 feet long with a 40-foot right-of-way, disturbing approximately 3.48 acres.

#### 1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.8 miles east of Myton, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

#### 2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 200' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

#### 3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells 0\*
- B. Producing Wells 0\*
- C. Shut-in Wells 0\*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

#### 4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

#### A. On Well Pad

- Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

#### B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 3,785' x 40', containing 3.48 acres more or less. The proposed pipeline leaves the western edge of the well pad (ML 47054) proceeding in a southerly direction for an approximate distance of 3,785'. The pipe will tie into an existing pipeline in the SENW of Section 36, T10S, R16E (Lease ML 47054). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

#### 6. Source of Construction Materials:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

#### A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace

Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

#### 8. Ancillary Facilities:

None anticipated.

#### 9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the West corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored west and north of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the North.

Corners #2 and #8 will be rounded off to minimize excavation.

#### FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### 10. PLANS FOR RECLAMATION OF THE SURFACE:

#### A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

#### B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the UDOGM will attach the appropriated surface rehabilitation conditions of approval.

#### 11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Surface: Utah State School and Institutional Trust Lands Administration

Mineral: State of Utah

#### 12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
  - Whether the materials appear eligible for the National Register of Historic Places;
  - The mitigation measures the operator will likely have to undertake before the site can be used.

 A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Utah State lands after the conclusion of drilling operations or at any other time without Utah State authorization. However, if Utah State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (Utah State does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was performed and will be submitted by Montgomery Archaeological Consultants.

#### 13. LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

#### **PERMITTING AGENT**

Kaylene R. Gardner EOG Resources, Inc. P.O. Box 1815 Vernal, Ut 84078 (435) 781-9111

#### DRILLING OPERATIONS

Donald Presenkowski EOG Resources, Inc. P.O. Box 250 Big Piney, WY 83113 307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Pete's Wash 10-36 Well, located in the NENE, of Section 36, T10S, R16E, Duchesne County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 13, 2006

Date

aylerie R. Gardner Regulatory Assistant

## EOG RESOURCES, INC.

PETE'S WASH #10-36

LOCATED IN DUCHESNE COUNTY, UTAH SECTION 36, T10S, R16E, S.L.B.&M.

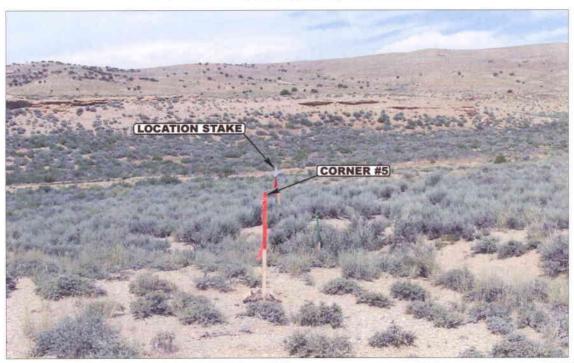


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

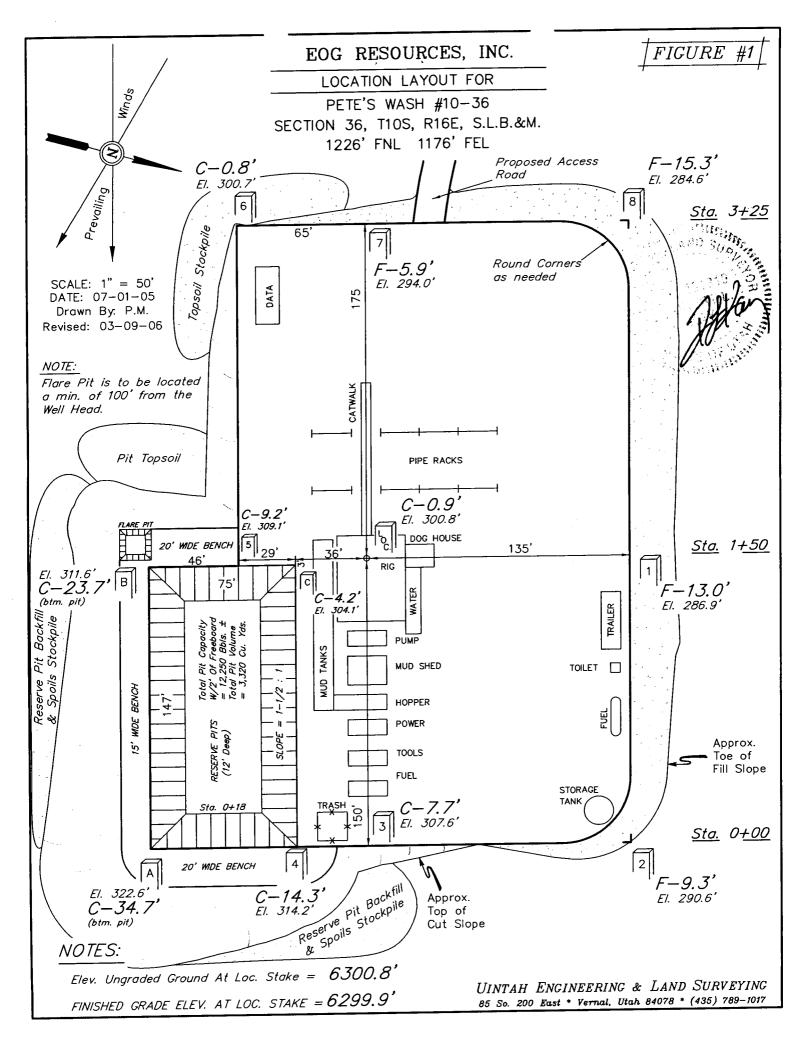
LOCATION PHOTOS

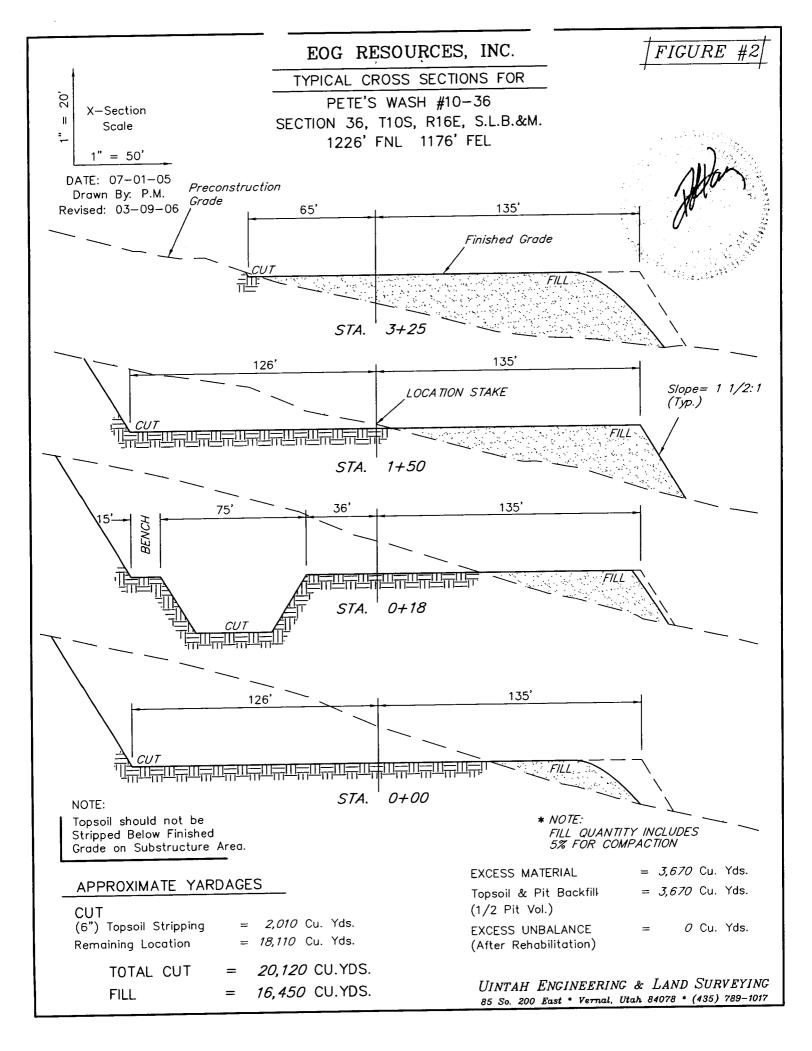
07 06 05 MONTH DAY YEAR

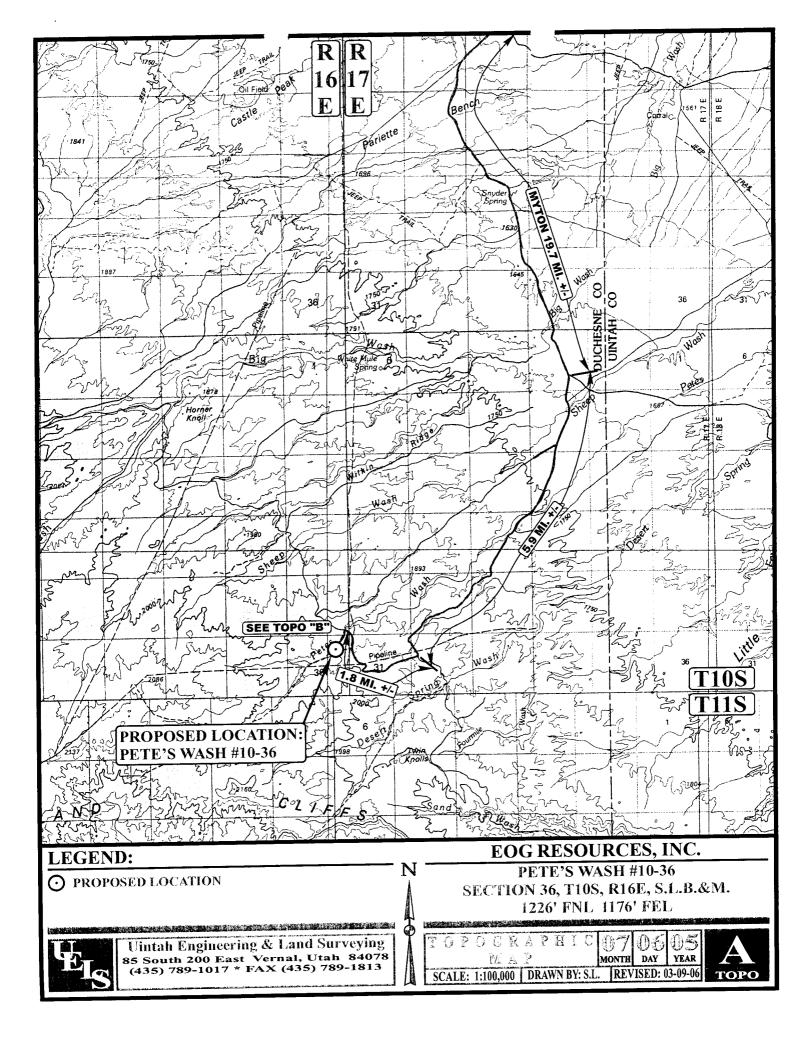
PHOTO

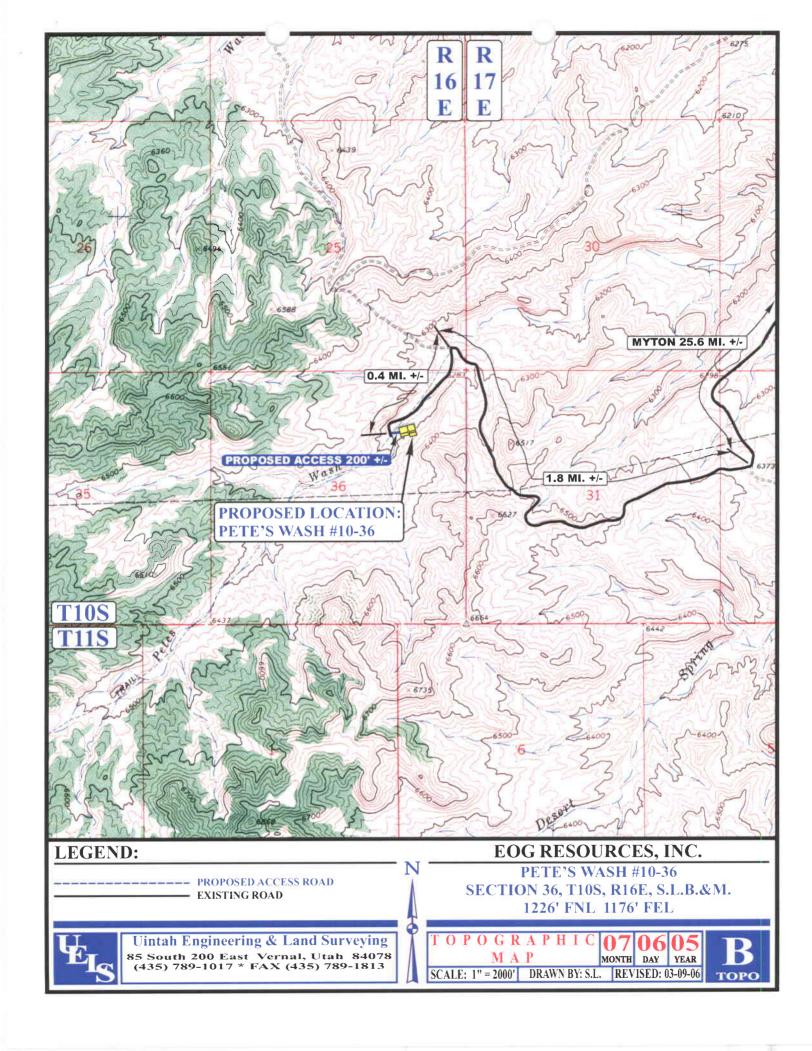
TAKEN BY: B.H.

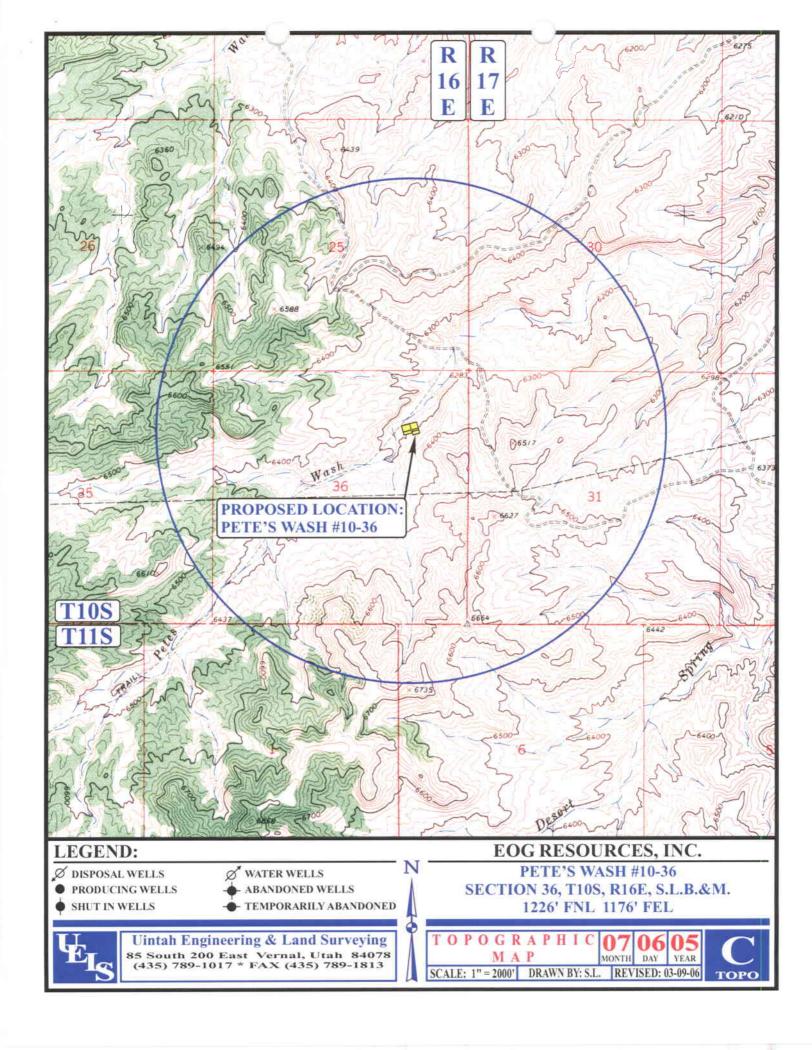
DRAWN BY: S.L. | REVISED: 03-09-06

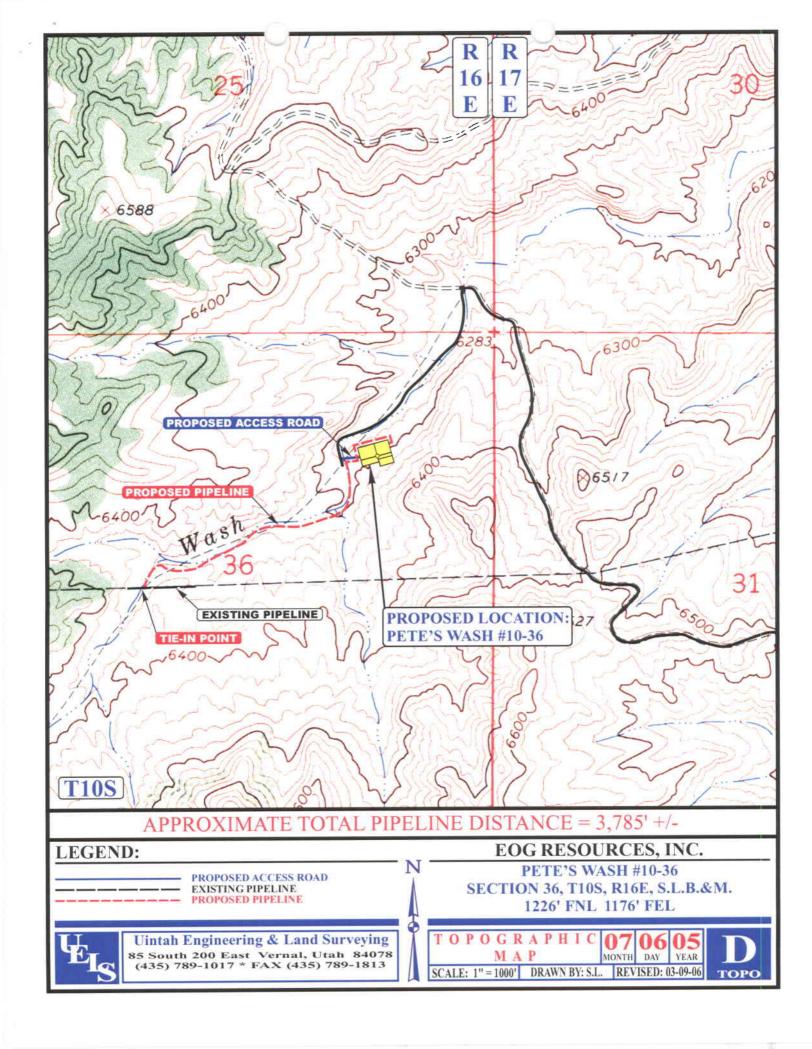






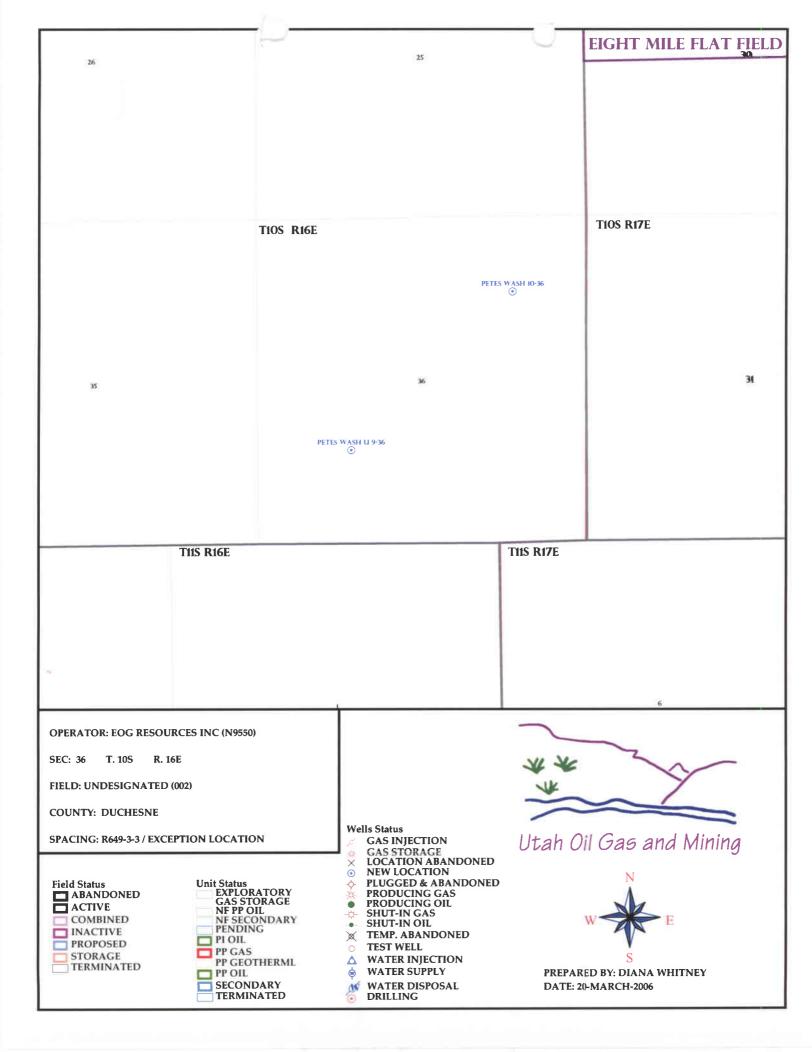






## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/15/2006	API NO. ASSIGNED: 43-013-33094							
WELL NAME: PETES WASH 10-36  OPERATOR: EOG RESOURCES INC ( N9550 )  CONTACT: KAYLENE GARDNER	PHONE NUMBER: 435-789-0790							
PROPOSED LOCATION:	INSPECT LOCATN	BY: /	/					
NENE 36 100S 160E SURFACE: 1226 FNL 1176 FEL	Tech Review	Initials	Date					
BOTTOM: 1226 FNL 1176 FEL	Engineering	DRD	6/5/06					
COUNTY: DUCHESNE	Geology		•					
LATITUDE: 39.90439 LONGITUDE: -110.0618  UTM SURF EASTINGS: 580201 NORTHINGS: 4417357	Surface							
FIELD NAME: UNDESIGNATED ( 2 )  LEASE TYPE: 3 - State  LEASE NUMBER: ML 47054  SURFACE OWNER: 3 - State	PROPOSED FORMATION: BLKHK COALBED METHANE WELL? NO							
✓ Plat	LOCATION AND SITING:  R649-2-3.  Unit: R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill							
STIPULATIONS:    Spacing Stop    2- Statement OF RASIS    3- Cement Stop # 3 (9 % intermediate \$\frac{1}{2}\text{soomo and } 4/2" production \$\frac{1}{2}\text{soomo}								



## DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

## **Conditions of Approval/Application for Permit to Drill:**

- 1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
- 2. Reroute existing drainages around the well site.

## ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

**OPERATOR:** EOG RESOURCES, INC.

WELL NAME & NUMBER: PETE'S WASH 10-36

**API NUMBER:** 43-013-33094

LEASE: ML-47054 FIELD/UNIT: KENILWORTH

LOCATION: 1/4,1/4 NE/NE Sec: 36 TWP: 10S RNG: 16E 1226 FNL 1176 FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

**GPS COORD (UTM):** X = 0580200 E; Y = 4417356 N **SURFACE OWNER:** SITLA

#### **PARTICIPANTS**

Dennis L. Ingram (DOGM) Ed Trotter (EOG Resources) Ed Bonner (SITLA)

#### REGIONAL/LOCAL SETTING & TOPOGRAPHY

Wellsite is proposed approximately 25.6 miles south of Myton, Utah down the Pariette Bench Road, then south on the Sand Wash Road, then west 1.8 miles into Pete's Wash. The elevation drops approximately three-hundred feet into Pete's Wash from the easterly ridge. Pete's Wash heads approximately 3.5 miles south of the location and just north of the Bad Land Cliffs and drains in a northeasterly direction into Uintah county and west of the Green River. The immediate area is just east of the pinion/juniper tree line where the desert opens up into sheep and cattle rangeland. Wilkin Ridge is found approximately 2.5 miles to the north and the Desert Springs Drainage just over a mile to the south.

#### SURFACE USE PLAN

CURRENT SURFACE USE: Rangeland, cattle and/or sheep; wildlife use: antelope and elk (fresh elk tracks on location).

PROPOSED SURFACE DISTURBANCE: Proposed 200' +/- of new access road plus location measuring 325'x 200' with a temporary reserve pit and soil storage outside of described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Gas separation and metering equipment on disturbed surface area with a gas sales line running 4 mile southwest and tied into existing line.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): NONE

#### WASTE MANAGEMENT PLAN:

Submitted to the Division with the EOG standard operating practices for the Application to Drill.

#### ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Potential flash flood along dry, sandy wash bottom.

FLORA/FAUNA: Predominately sagebrush with a couple juniper trees, greasewood along the northwest corner and small patches of grass.

SOIL TYPE AND CHARACTERISTICS: Tan to light brown, fine grained sandy with some clay and underlying sandstones.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: Minor erosion across the location from a southerly direction, these small washes are less then two-feet deep but carry run-off from storms toward the canyon floor. Any sedimentation that runs through those washes will accumulate along the canyon or wash floor and could affect drainage in the main wash or canyon. Build diversions that are tied back into existing washes to the east should help minimize any stability problems.

PALEONTOLOGICAL POTENTIAL: None observed

### RESERVE PIT

CHARACTERISTICS: Proposed on the southeast side of location in cut and having the prevailing winds parallel or adjacent to the wellbore, measuring 147'x 75'x 12' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 30 points, a 12 mil or thicker synthetic liner should be utilized to line the reserve pit

#### SURFACE RESTORATION/RECLAMATION PLAN

_	Вас	k to	orig	ınal	slope	and	seeaea	unies	s ot	nerwi	se a	utnori	zea 1	ЭУ	SITLA
SURFA	CE A	GREEN	MENT:	Yes											
CULTU	RAL	RESOU	JRCES	/ARCI	HAEOLO	GY:	Montgo	mery	did	the a	archa	eology	anc	l s	survey
and re	epor	t and	d was	subr	nitted	to	SITLA	_							

#### OTHER OBSERVATIONS/COMMENTS

Existing pipeline % south of location, well pad staking just up off canyon floor on the southern side on the first little bench, surface slopes northerly toward canyon floor, no surface water found in area, sparse sandstone outcroppings along canyon

#### ATTACHMENTS

CUMENTO											
Photos	of t	this	location	were	taken	and	placed	on	file.		
_			. Ingram				May 1			 	
D			DA	4.I.F.\	/TIME						

## waluation Ranking Criteria and Ranking core For Reserve and Onsite Pit Liner Requirements

rot Reserve and V	Jusice Fic Diner	Reduttements
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0 5	
100 to 200 75 to 100	10	
25 to 75	15	_
<25 or recharge area	20	5
Distance to Surf. Water (feet)	0	
>1000 300 to 1000	0 2	
200 to 300	10	
100 to 200 < 100	15 20	0
	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320 <500	10 20	0
Distance to Other Wells (feet) >1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability Mod. permeability	0 10	
High permeability	20	20
Fluid Type		
Air/mist	0	
Fresh Water	5 10	
TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		_
hazardous constituents	20	5
Drill Cuttings	0	
Normal Rock Salt or detrimental	0 10	0
		-
Annual Precipitation (inches) <10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10 10 to 30	0 6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility		
Conduits Not Present	0	
Unknown	10	
Present	15	0

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

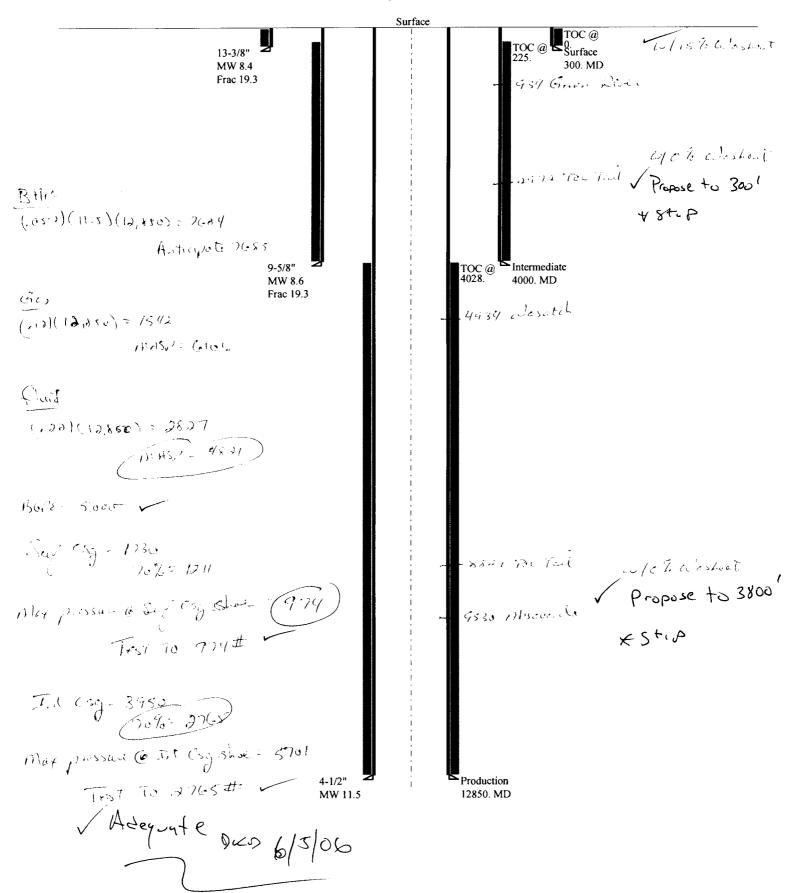
\_\_\_\_\_30 (Level \_\_I \_\_\_ Sensitivity)

Sensitivity Level III = below 15; no specific lining is required.

Final Score

## 05-06 EOG Petes Wash 1, 36

**Casing Schematic** 



05-06 EOG Petes Wash 10-36 Well name:

**EOG Resources Inc.** Operator:

Project ID: Surface String type: 43-013-33094

**Duchesne County** Location:

Minimum design factors: **Environment:** Design parameters: H2S considered? Collapse:

Collapse 8.400 ppg Mud weight:

75 °F Surface temperature: Design factor 1.125 79 °F Bottom hole temperature: Design is based on evacuated pipe.

1.40 °F/100ft Temperature gradient:

Minimum section length: 300 ft

**Burst:** Design factor 1.00

Cement top: Surface

**Burst** 

Max anticipated surface

264 psi pressure: 0.120 psi/ft Internal gradient: Calculated BHP 300 psi

No backup mud specified.

**Tension:** Non-directional string.

8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J) **Buttress:** 1.60 (J) 1.50 (J) Premium: 1.50 (B)

Body yield:

Tension is based on buoyed weight. Neutral point: 263 ft

Re subsequent strings: Next setting depth: 4,000 ft

Next mud weight: 8.600 ppg 1,787 psi Next setting BHP: 19.250 ppg Fracture mud wt: 300 ft Fracture depth: Injection pressure 300 psi

No

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (Ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	13.375	48.00	H-40	ST&C	300	300	12.59	28.2
Run Seq	Collapse Load (psi) 131	Collapse Strength (psi) 740	Collapse Design Factor 5.655	Burst Load (psi) 300	Burst Strength (psi) 1730	Burst Design Factor 5.77	Tension Load (Kips) 13	Tension Strength (Kips) 322	Tension Design Factor 25.50 J

Clinton Dworshak Prepared Utah Div. of Oil & Mining by:

Phone: 801-538-5280 FAX: 801-359-3940

Date: May 19,2006 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

05-06 EOG Petes Wash 10-36 Well name:

**EOG Resources Inc.** Operator:

Intermediate Project ID: String type: 43-013-33094

**Duchesne County** Location:

Minimum design factors: **Environment:** Design parameters: Collapse:

Collapse Mud weight: 8.600 ppg

1.125 Surface temperature: 75 °F Design factor 131 °F Bottom hole temperature: Design is based on evacuated pipe.

1.40 °F/100ft Temperature gradient:

> Minimum section length: 300 ft

> > 1.80 (J)

1.80 (J)

**Factor** 

0.99

H2S considered?

Non-directional string.

Re subsequent strings:

No

**Burst:** 1.00 225 ft Cement top: Design factor

**Burst** Max anticipated surface

pressure: 3,520 psi 0.120 psi/ft Internal gradient:

(psi)

2570

(psi)

1787

1

Tension: Calculated BHP 4,000 psi 8 Round STC: 8 Round LTC:

1.60 (J) Buttress: No backup mud specified. Premium: 1.50 (J)

**Factor** 

1.438

Body yield: 1.50 (B)

(psi)

4000

Tension is based on buoyed weight.

Next setting depth: 12,850 ft 11.500 ppg Next mud weight: Next setting BHP: 7,677 psi 3,488 ft Neutral point: Fracture mud wt: 19.250 ppg

4,000 ft Fracture depth: 4,000 psi Injection pressure

(Kips)

140

(Kips)

452

**Factor** 

3.24 J

End **True Vert** Measured Drift Internal **Nominal** Run Segment Weight Grade **Finish** Depth Depth Diameter Capacity Length Size Seq (in) (ft³) (lbs/ft) (ft) (ft) (ft) (in) 4000 4000 8.75 318.2 4000 40.00 J-55 ST&C 1 9.625 **Burst Tension Tension Tension Burst** Collapse Collapse Collapse **Burst** Run Strength Design Design Load Strength Load Strength Design Load Seq

(psi)

3950

Date: May 19,2006 Clinton Dworshak Phone: 801-538-5280 Prepared Utah Div. of Oil & Mining FAX: 801-359-3940 Salt Lake City, Utah by:

Remarks:

Collapse is based on a vertical depth of 4000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

05-06 EOG Petes Wash 10-36 Well name:

**EOG Resources Inc.** Operator:

**Production** 

Project ID: String type: 43-013-33094

**Duchesne County** Location:

Minimum design factors: **Environment: Design parameters:** 

H2S considered? Collapse: Collapse Design factor 1.125 Surface temperature: Mud weight: 11.500 ppg

75 °F 255 °F Bottom hole temperature: Design is based on evacuated pipe. 1.40 °F/100ft Temperature gradient:

> Minimum section length: 1,500 ft Burst:

1.00 Cement top: 4,028 ft Design factor <u>Burst</u>

Max anticipated surface

pressure: 3,225 psi Non-directional string. Internal gradient: 0.346 psi/ft Tension: 8 Round STC: 1.80 (J) Calculated BHP 7,677 psi

1.80 (J) 8 Round LTC: **Buttress:** 1.60 (J)

No backup mud specified. 1.50 (J) Premium: 1.50 (B) Body yield:

> Tension is based on buoyed weight. 10,641 ft Neutral point:

**Nominal** End **True Vert** Measured Drift Internal Run Segment Length Size Weight Grade **Finish** Depth **Depth** Diameter Capacity Seq (ft) (ft) (in) (ft³) (ft) (in) (lbs/ft) HCP-110 LT&C 12850 12850 3.875 297.9 12850 4.5 11.60 1 **Tension Burst Burst Tension Tension** Collapse Collapse **Burst** Collapse Run Strength Design Load Strength Design Design Load Strength Seq Load **Factor** (psi) **Factor** (Kips) (Kips) **Factor** (psi) (psi) (psi)

10690

1.39

123

7677

Clinton Dworshak Prepared Utah Div. of Oil & Mining by:

8650

1.127

Phone: 801-538-5280 FAX: 801-359-3940

Date: May 19,2006 Salt Lake City, Utah

279

No

2.26 J

Remarks:

1

7677

Collapse is based on a vertical depth of 12850 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



#### State of Utah

## Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

July 17, 2006

EOG Resources, Inc. P O Box 1815 Vernal, UT 84078

Re: Pete's Wash 10-36 Well, 1226' FNL, 1176' FEL, NE NE, Sec. 36, T. 10 South,

R. 16 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33094.

Sincerely,

Gil Hunt

Associate Director

Mie ZLA

pab

**Enclosures** 

cc:

**Uintah County Assessor** 

**SITLA** 

<b>Operator:</b>	EOG Resources, Inc.	
Well Name & Number	Pete's Wash 10-36	
API Number:	43-013-33094	
Lease:	ML-47054	

Location: NE NE Sec. 36 T. 10 South R. 16 East

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

- 6. Cement volume for the 9 5/8" intermediate, ±300' MD and 41/2" production string, 3800' MD shall be determined from actual hole diameter in order to place cement from the pipe setting depth back as indicated in the submitted drilling plan.
- 7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

From:

Ed Bonner

To:

Whitney, Diana

Date:

5/24/2006 9:24:01 AM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC

Buck Camp 12-22-33-2

Rock House 11-23-24-2

Rock House 11-23-33-2

Rock House 11-23-34-2

Rock House 11-23-41-2

Rock House 11-23-31-2

Rock House 11-23-43-2

Rock House 11-23-21-2

Rock House 11-23-44-2

EOG Resources, Inc

Petes Wash 10-36

Gasco Production Company

Uteland State 34-2-10-18

Uteland State 14-2-10-18

Kerr McGee Oil & Gas Onshore LP

NBU 921-32I

NBU 921-32J

NBU 921-32K

(1 significant site which must be avoided,

operator must follow recommendation of arch consultant)

If you have any questions regarding this matter please give me a call.

CC:

Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

Utah Division of Oil, Gas a ... Mining Request for Exception Location Pete's Wash 10-36 Well July 6, 2006 Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

**EOG RESOURCES, INC.** 

Tessa Dean Land Associate

TD/s

CC:

Dominion Exploration & Production

14000 Quail Springs Parkway, Suite 600

Oklahoma City, OK 73134-2600

Attn: Mr. Rusty Waters

Sheila Singer – Denver Kaylene Gardner – Vernal

Accepted and agreed to this 10th day of July, 2006

DOMINION EXPLORATION & PRODUCTION, INC.

Pusty Waters

Title: Land Manager - Rocky Mountain Division



EOG Resources, Inc.

600 Seventeenth Street Suite 1000N Denver, CO 80202 Main: 303-572-9000

Fax: 303-824-5400

July 6, 2006

RECEIVED

IUL 12 2006

EOG Resources, Inc.

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE:

Request for Exception Location

Pete's Wash 10-36 Well Duchesne County, Utah

Ladies and Gentlemen:

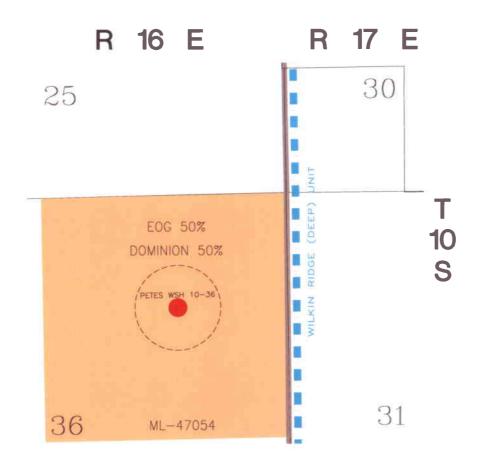
EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 12,850 feet to test the Mesa Verde Formation:

> Township 10 South, Range 16 East, SLB&M Section 36: NE/4NE/4 1226' FNL and 1176' FEL

Due to topographic reasons and a desire to minimize surface impact by locating next to an existing road, EOGR is unable to drill this exploratory well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that State of Utah lease ML-47054 covers All of said Section 36, Township 10 South, Range 16 East. This lease is held 50% by EOG Resources, Inc., and 50% by Dominion Exploration & Production, Inc. By copy of this letter to Dominion, EOGR is requesting that Dominion provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address. There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.



#### Working Interest



EOG 50%, DOMINION 50%

Location at which applicant requests permission to drill the proposed Pete's Wash 10-36 Well 1226' FNL, 1176' FEL (NENE) of Sec. 36, T10S, R16E







Denver Division

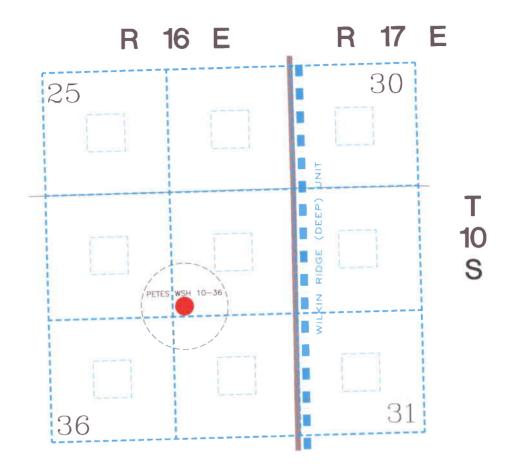
Application for Exception Well Location Pete's Wash 10-36 Well

DUCHESNE COUNTY, UTAH

Scole:=1000°

Author

Jun 29, 2006 12:40pm

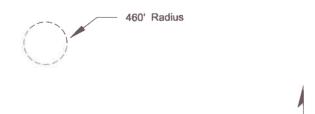


Drilling Units established by R 649-3-2

Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Pete's Wash 10-36 Well 1226' FNL, 1176' FEL (NENE) of Sec. 36, T10S, R16E



Scale: 1"=1000'

1/4 1/2 Mile





Denver Division

Application for Exception Well Location

Pete's Wash 10-36 Well

DUCHESNE COUNTY, UTAH

Scale: 1"=1000" | Diutahlescopdon\_platel | Author | exc10s16e-38.deg | exc. A. 40

Jun 29, 2006 -12:38pm



EOG Resources, Inc.

600 Seventeenth Street Suite 1000N Denver, CO 80202 Main. 303-572-9000

Fax: 303-824-5400

July 13, 2006

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE:

Request for Exception Location

Pete's Wash 10-36 Well Duchesne County, Utah

Ladies and Gentlemen:

Enclosed is a copy of our letter dated July 6, 2006, regarding the captioned request, originally executed by Dominion Exploration & Production, Inc., evidencing their consent to the Exception Location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location at its earliest opportunity. Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

**EOG RESOURCES, INC.** 

Tessa Dean Land Associate

RECEIVED

JUL 1 4 2006

cc: Sheila Singer - Denver

TD/s

Kaylene Gardner - Vernal

DIV. OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
SUNDRY NOTICES AND REPORTS ON WEL	LS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole de drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such propos	pth, reenter plugged wells, or to
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Pete's Wash 10-36
2. NAME OF OPERATOR:	9. API NUMBER:
EOG Resources, Inc.	43-013-33094  TPHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	(303) 824-5526 Kenilworh
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.0625	31 LON COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
✓ NOTICE OF INTENT □ ACIDIZE □ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	
	ISTRUCTION TEMPORARILY ABANDON
	OR CHANGE UI TUBING REPAIR
	D ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BAC (Submit Original Form Only)	<u>=</u>
Date of work completion: CHANGE WELL STATUS PRODUCT	TION (START/RESUME) WATER SHUT-OFF
	ATION OF WELL SITE OTHER: Polyswell
CONVERT WELL TYPE RECOMP	LETE - DIFFERENT FORMATION
EOG Resources, Inc. requests permission to spread ten (10) - 25 lb. be placed on the ground covered with two layers of felt and a 12 mil pi will create a moisture barrier, adding an additional containment measurement.  Accepted by Utah Division	it liner. Placing Polyswell in the bottom of the reserve pit ure.  y the
Oil, Gas and Date:	COPY SENT TO OPERATOR Date: 10 18 000
NAME (PLEASE PRINT) Mary A. Maestas	TLE Regulatory Assistant
Mar a Marke	10/13/2006

(This space for State use only)

**RECEIVED** OCT 1 6 2006

## **DIVISION OF OIL, GAS AND MINING**

### **SPUDDING INFORMATION**

Name of Cor	npany:	EO	G RESOU	RCES INC		
Well Name:_		PET	TES WASI	H 10-36		
Api No:	43-013-330	94		Lease	туре:	STATE
Section 36	Township_	10S	Range	16E	County_	DUCHESNE
Drilling Con	tractor RC	OCKY M	10UNTAI	N DRLG	RIG	#1
SPUDDE						
	Date	10/18/	06	_		
	Time	1:30 ]	PM	<del>_</del>		
	How	DRY		-		
Drillina wi	II Commen	ce:				
<i></i>						
Reported by		JERI	RY			
Telephone #		(435)	<u>) 828-1720</u>			
Date 1	<u>0/18/06</u> Sign	ed	CHD			

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### **ENTITY ACTION FORM**

Operator:

EOG Resources, Inc.

Operator Account Number: N 9550

Address:

600 17th St., Suite 1000N

city Denver

zip 80202 state CO

Phone Number: (303) 824-5526

Well 1

API Number	Well Name Chapita Wells Unit 676-6		QQ	Sec	Twp	Rng	County
43-047-36830			SESW	6	98	23E	Uintah
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		ty Assignment fective Date
A	99999	15710	1	0/16/20	06	10	119/06

API Number	Well	Name	QQ	Sec	Twp	Rng	County
43-047-36490	East Chapita 5-5		NENE	5	98	23E	Uintah
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		y Assignment fective Date
Α	99999	15711	1	0/16/20	06	10	119/06
Comments: $\rho$	RRV = mVE						

API Number	Well	Name	QQ	Sec	Twp	Rng	County
43-013-33094	Pete's Wash 10-36		NENE	36	108	16E	Duchesne
Action Code	Current Entity Number	New Entity Number	S	pud Da	te	i .	ty Assignment fective Date
Α	99999	15712	11	0/18/20	06	10/	19/06

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

  E Other (Explain in 'comments' section)

  PECEIVED

Regulatory Assistant

Mary A. Maestas

Namey(Please Print)

10/18/2006

Title

Date

OCT 18 2006

1	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	ì	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
SUNDRY	NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
drill horizontal la	ow wells, significantly deepen existing wells below current bottoerals. Use APPLICATION FOR PERMIT TO DRILL form for s	om-hole depth, reenter plugged wells, or to such proposals.	7. UNIT or CA AGREEMENT NAME:  8. WELL NAME and NUMBER:
OIL WELL	GAS WELL 🗸 OTHER		Pete's Wash 10-36
2. NAME OF OPERATOR:			9. API NUMBER: 43-013-33094
EOG Resources, Inc.		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Vernal STATE UT ZIP 8407	(435) 781-9111	Kenilworth
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226'	FNL & 1176' FEL 39.904328 LAT 110	0.062531 LON	county: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RAN		S	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT		DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)		FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:		NEW CONSTRUCTION	TEMPORARILY ABANDON
		OPERATOR CHANGE	TUBING REPAIR
		PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)		PLUG BACK	WATER DISPOSAL
Date of work completion:		PRODUCTION (START/RESUME)	WATER SHUT-OFF
		RECLAMATION OF WELL SITE	✓ OTHER: Well spud
	CONVERT WELL TYPE  DMPLETED OPERATIONS. Clearly show all pertiner	RECOMPLETE - DIFFERENT FORMATION	
No drilling activities have	oeen conducted since spud 10/18/200	06.	
			RECEIVED
			JUN 0 1 2007
		C	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Kaylene F	. Gardner	TITLE Sr. Regulatory A	ssistant
SIGNATURE TO MOUSE	Janh	DATE5 36	67
(This space for State use only)			

#### NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, INC Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Petes Wash 10-36 drlg/wcr	4301333094	10/18/2006
Simoleon 1-26GR drlg/wcr	4304737507	02/23/2007
OSCU II 122-27 wcr	4304737678	02/26/2007
CWU 447-10 wcr	4304738084	05/04/2007
CWU 1218-2 wcr	4304738320	05/09/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File Compliance File

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-47054 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1 TYPE OF WELL GAS WELL 2 OIL WELL OTHER Pete's Wash 10-36 9 API NUMBER: 2. NAME OF OPERATOR: 43-013-33094 EOG Resources, Inc. 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR Wildcat STATE CO 80202 (303) 824-5526 600 17th St., Suite 1000N Denver 4. LOCATION OF WELL COUNTY: Duchesne FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE10S 16E S STATE: 36 **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN ACIDIZE NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT (Submit in Duplicate) ALTER CASING TEMPORARILY ABANDON **NEW CONSTRUCTION** CASING REPAIR Approximate date work will start: **TUBING REPAIR** CHANGE TO PREVIOUS PLANS OPERATOR CHANGE VENT OR FLARE PLUG AND ABANDON CHANGE TUBING WATER DISPOSAL PLUG BACK SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) **CHANGE WELL STATUS** Date of work completion: OTHER: Drilling operations COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No drilling activities have been conducted since spud 10/18/2006. RECEIVED OCT 0 1 2007 DIV. OF OIL, GAS & MINING Regulatory Assistant Mary A. Maestas TITLE NAME (PLEASE PRINT 9/27/2007 DATE SIGNATURE

(See Instructions on Reverse Side)

(This space for State use only)

	ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
	SUNDRY	NOTICES AND REPORTS	ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do n	ot use this form for proposals to drill n	new wells, significantly deepen existing wells below curre	ent bottom-hole o	lepth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TY	PE OF WELL	GAS WELL OTHER	rm for such prop	osals.	8. WELL NAME and NUMBER:
	OIL WELL	GAS WELL [V] OTHER			Pete's Wash 10-36  9. API NUMBER:
	ME OF OPERATOR:  G Resources, Inc.				43-013-33094
3. AD	DRESS OF OPERATOR:	D	00000	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Wildcat
	17th St., Suite 1000N CIT	Denver STATE CO ZIP 8	80202	(303) 624-5526	VVIIdCat
		FNL & 1176' FEL 39.904328 LAT	Γ 110.0 <b>62</b> 5	31 LON	COUNTY: Duchesne
Qī	TR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: NENE 36 10S 16	6E S		STATE: UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDICAT	E NATUR	E OF NOTICE, REP	ORT, OR OTHER DATA
-	TYPE OF SUBMISSION			TYPE OF ACTION	
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING		RE TREAT	SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON
	Approximate date work will stert:	CASING REPAIR  CHANGE TO PREVIOUS PLANS	=	ONSTRUCTION FOR CHANGE	TUBING REPAIR
		CHANGE TUBING	=	ND ABANDON	VENT OR FLARE
Z	SUBSEQUENT REPORT	CHANGE VELL NAME	PLUG B		WATER DISPOSAL
سي	(Submit Original Form Only)	CHANGE WELL STATUS		CTION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	=	MATION OF WELL SITE	✓ other: Drilling operations
		CONVERT WELL TYPE	RECOM	PLETE - DIFFERENT FORMATIO	
		OMPLETED OPERATIONS. Clearly show all pubeen conducted since spud 10/18		s including dates, depths, volu	imes, etc.
NAM	IE (PLEASE PRINT) Mary A. N	Maestas	<del></del>	<sub>тітье</sub> Regulatory Ass	sistant
: 41714	Man	a May Va		10/16/2007	

(This space for State use only)

**RECEIVED** OCT 19 2007

	STATE OF UTA DEPARTMENT OF NATURAL F	= =	FORM 9
	DIVISION OF OIL, GAS AI		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
SU	DRY NOTICES AND REP	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ls to drill new wells, significantly deepen existing wells orizontal laterals. Use APPLICATION FOR PERMIT T		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL		THER	8. WELL NAME and NUMBER: Pete's Wash 10-36
2. NAME OF OPERATOR: EOG Resources, Ir	c.		9. API NUMBER: 43-013-33094
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000	N <sub>CITY</sub> Denver <sub>STATE</sub> C	O 2.P 80202 PHONE NUMBER: (303) 824-5	10. FIELD AND POOL, OR WILDCAT:  Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE:	1226' FNL & 1176' FEL 39.9043	28 LAT 110.062531 LON	county: Duchesne
QTR/QTR, SECTION, TOWN	SHIP, RANGE, MERIDIAN: NENE 36 1	0S 16E S	STATE: UTAH
	APPROPRIATE BOXES TO INI	DICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISS		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  Approximate date work wi	start: CASING REPAIR	FRACTURE TREAT  NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON
Approximate date work wi	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING		VENT OR FLARE
SUBSEQUENT REPO	IH	PLUG AND ABANDON	WATER DISPOSAL
(Submit Original Form	Only)	PLUG BACK	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	
	COMMINGLE PRODUCING FORM		✓ other: <u>Drilling operations</u>
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FOR	RMATION
	DOR COMPLETED OPERATIONS. Clearly s		RECEIVED NOV 3 0 2007
			DIV. OF OU, CAS SATURD
NAME (PLEASE PRINT) Ma	y A. Maestas	TITLE Regulatory	

(This space for State use only)

SIGNATURE

DATE \_\_\_\_\_11/27/2007

#### NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports.
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the c	livision has not received the required rep	oorts for
Operator: EOG Resources, Inc	Today's Date:	02/14/2008
Well:	API Number: Dr	illing Commenced:
See Attachment	43 013 33094 PETES WASH 10-36	
ĺ	PETES WASH 10-36 10S 16E 36	

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

CC:

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007
	- <del>-</del>		

FORM 9

### STATE OF UTAH

		DEI	PARTMENT OF NATURAL RESOUR	RCES	\$			
	ı		ISION OF OIL, GAS AND MI					ASE DESIGNATION AND SERIAL NUMBER: -47054
	SUNDRY	'N	OTICES AND REPORTS	s o	N WEL	LS	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
Doı	not use this form for proposals to drill no drill horizontal la	ew we	ells, significantly deepen existing wells below cur s. Use APPLICATION FOR PERMIT TO DRILL f	тепt bo	ottom-hole dept r such proposa	th, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL		GAS WELL 🔽 OTHER _				1	LL NAME and NUMBER: e's Wash 10-36
	AME OF OPERATOR: OG Resources, Inc.				_		1	NUMBER: 013-33094
3. AI	DDRESS OF OPERATOR:					PHONE NUMBER:		ELD AND POOL, OR WILDCAT:
600	17th St., Suite 1000N	, De	enver STATE CO ZIP	802	02	(303) 824-5526	Wil	dcat
F	OCATION OF WELL  DOTAGES AT SURFACE: 1226   I  TR/QTR, SECTION, TOWNSHIP, RAN		L & 1176 FEL 39.904328 LA MERIDIAN: NENE 36 10S 1		0.06253 S	Í LON BER E	COUN	
								UTAH
11.	CHECK APPE	ROF	PRIATE BOXES TO INDICAT	ΈN	IATURE (	OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				T	PE OF ACTION		
	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	J□	ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:		CASING REPAIR		NEW CONS	TRUCTION		TEMPORARILY ABANDON
			CHANGE TO PREVIOUS PLANS		OPERATOR	CHANGE		TUBING REPAIR
			CHANGE TUBING		PLUG AND A	ABANDON		VENT OR FLARE
$\checkmark$	SUBSEQUENT REPORT		CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL
	(Submit Original Form Only)		CHANGE WELL STATUS		PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF
	Date of work completion:	$\Box$	COMMINGLE PRODUCING FORMATIONS		RECLAMATI	ON OF WELL SITE	<b>7</b>	отнек: Drilling operations
			CONVERT WELL TYPE		RECOMPLE	TE - DIFFERENT FORMATION		
			LETED OPERATIONS. Clearly show all ped since spud 10/18/2006.	ertine	ent details inc	eluding dates, depths, volum	es, etc.	
	Mon. A. M	000	aton			Pogulatory Assis	tant	
NAM	E (PLEASE PRINT) Mary A. M.	aes	) A		TITLI	Regulatory Assis	tarit	
SIGN	IATURE Mary (	<u>L</u> .	Macifa		DATE	2/11/2008		
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**RECEIVED** 

FEB 1 3 2008

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL | GAS WELL 🔽 OTHER Pete's Wash 10-36 2. NAME OF OPERATOR: 9. API NUMBER: 43-013-33094 EOG Resources, Inc. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: STATE CO 71D 80202 Wildcat 600 17th St., Suite 1000N (303) 824-5526 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 10S 16E S STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT (Submit in Duplicate) ALTER CASING Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE ✓ other: Drilling operations CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No drilling activity has occurred since spud 10/18/2006. RECEIVED APR 17 2008 DIV OF OIL, GAS & MINING Regulatory Assistant Mary A. Maestas NAME (PLEASE PRINT) 4/11/2008 SIGNATURE

(This space for State use only)

# NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that.

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not	received the required	reports for
Operator: EOG RESOURCES, INC.	Today's Dat	te: <u>06/27/2008</u>
Well: 43 013 33094 Petcs Wash 10-36 105 16E 36	API Number:	Drilling Commenced:
✓ List Attached		
To avoid compliance action, required reports should Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801	d be mailed within 7 bi	usiness days to:
Salt Lake City, Utah 84114-5801		
If you have questions or concerns regarding this mat _(801) 538-5260	atter, please contact <u>F</u>	Rachel Medina

cc: Well File Compliance File

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

### **ATTACHMENT**

Operator: EOG RESOURCES, INC.	Today's Date:	06/27/2008
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Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS  De rot use of firm for proposes to diff now-wells, agardinarity depend uniting wells below accrete better box depth, rewriter (All good walls, or the control to the	1	DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
Do not see the form to proposable to diff leve will, againfunding caperin easility will state or survival country. The of Well.  1. TYPE OF WELL  OIL WELL   GAS WELL   OTHER   Potes Wash 10-36  2. ANDE OF GREENTOR  EOG RESOUTCES, Inc.  3. ACCURAGE OF CEPENTOR  EOG RESOUTCES, Inc.  3. ACCURAGE OF CEPENTOR  EOG RESOUTCES, Inc.  3. ACCURAGE OF CEPENTOR  IN THE OF WASHINGTON OF WELL  IN CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  A TENDES OF CEPENTOR  A THE CARROL OF COUNTRY  COUNTRY THE OF COUNTRY  A THE CARROL OF COUNTRY  THE OF COUNTRY  A THE CARROL OF COUNTRY  THE OF COUNTRY  THE OF COUNTRY  A THE CARROL OF COUNTRY  THE OF COUNTRY  A THE CARROL OF COUNTRY  THE OF COUNTRY	SUNDRY	NOTICES AND REPORTS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
OIL WELL GAS WELL OTHER PLOS WAS 10-36  INMEDIO COSERIOR  STORE SOCIETATOR  FOOR RESOURCES, Inc.  3. ADDRESS OF CERRATOR  FOOR RESOURCES, Inc.  3. ADDRESS OF CERRATOR  FOOR SEASON OF WELL  FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39,904328 LAT 110,062531 LON  COUNTY, Duchesine  OTHICITY, SECTION, TOWNSHIP, RANGE, MERIDIAN, NENE 36 10S 16E S  STATE  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  NOTICE OF INTENT  SUBMISSION TYPE OF ACTION  NOTICE OF INTENT  SUBMISSION REPERSONATE CURRENT FORMATION  ADDRESS OF SUBMISSION REPERSONATE CURRENT FORMATION  ADDRESS OF SUBMISSION REPERSONATE CURRENT FORMATION  ADDRESS OF SUBMISSION REPORT SUBMISSION REPERSONATE CURRENT FORMATION  SUBSEQUENT ABOUT TO REPAIR WELL  ADDRESS OF SUBMISSION REPORT SUBMISSION REPORT OF ARE  SUBSEQUENT ABOUT TO REPAIR WELL  COMMISS FURLY WELL WAS PLUG-MAD ASWADON WITH THE AT THE OFFICE OF THE OFFICE OFFICE OF THE	Do not use this form for proposals to drill nodrill nodrill nodrizental la	ew wells, significantly deepen existing wells below current bottom-hole dept erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposal	h, reenter plugged wells, or to s.	7. UNIT or CA AGREEMENT NAME:
## A019-33094  3. ADDRESS OF COPENTION  1600 East Highway 40  Vernal  UT84078  Wildcat  Vernal  UT84078  FROME MUMBER  (435) 781-9145  VIII (435) 781-	1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER		
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TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERPORATE CURRENT FORMATION   Approximate date work will start   CASING REPAIR   NEW CONSTRUCTION   TUBING REPAIR WELL  Approximate date work will start   CASING REPAIR   NEW CONSTRUCTION   TUBING REPAIR WELL  SUBSEQUENT REPORT   CHANGE TUBING   PLUG AND ABANDON   VENT OR FLARE		FNL & 1176' FEL 39.904328 LAT 110.062531	LON	county: Duchesne
TYPE OF SUBMISSION    NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERFORATE CURRENT FORMATION	QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NËNE 36 10S 16E S		
NOTICE OF INTENT   ACIDIZE   DEEPEN   REPERFORATE CURRENT FORMATION     ALTER CASING   FRACTURE TREAT   SIDETRACK TO REPAIR WELL   Approximate date work will start.   CASING REPAIR   NEW CONSTRUCTION   TEMPORARILY ABANDON     Approximate date work will start.   CASING REPAIR   NEW CONSTRUCTION   TEMPORARILY ABANDON     CHANGE TO PREVIOUS PLANS   OPERATOR CHANGE   PURIOR REPAIR     CHANGE TURING   PLUG AND ABANDON   WENT OR FLARE     CHANGE WELL STATUS   PRODUCTION (START/RESUME)   WATER SHUT-OFF     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations     COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations	11. CHECK APP	ROPRIATE BOXES TO INDICATE NATURE (	OF NOTICE, REPO	RT, OR OTHER DATA
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Approximate date work will start:    CASING REPAIR	NOTICE OF INTENT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:    CHANGE WELL NAME   PLUG AND ABANDON   VENT OR FLARE	(Submit in Duplicate)			
SUBSEQUENT REPORT COMMINGE WELL NAME PLUG BACK WATER DISPOSAL  CHANGE WELL STATUS PRODUCTION (START/RESUME)  Date of work completion:  COMMINGE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No drilling activity has occurred since spud 10/18/2006.  PRECEIVED  JUL 2 5 2008  DIV. OF OIL, GAS & MINING   NAME (PLEASE PRINT) Mickenzie Thacker  TITLE Operations Clerk  THE	Approximate date work will start:			
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Drilling operations  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No drilling activity has occurred since spud 10/18/2006.  RECEIVED JUL 2 5 2008 DIV. OF OIL, GAS & MINING  NAME (PLEASE PRINT) Mickenzie Thacker  TITLE Operations Clerk  7/23/2008				
CHANGE WELL STATUS   PRODUCTION (START/RESUME)   WATER SHUT-OFF   COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: Drilling operations   PRODUCTION (START/RESUME)   OTHER: Drilling operations   COMMINGLE PRODUCING FORMATION   RECOMPLETE - DIFFERENT FORMATION    12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No drilling activity has occurred since spud 10/18/2006.    RECEIVED   STATE   STATE		CHANGE TUBING PLUG AND	ABANDON	VENT OR FLARE
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No drilling activity has occurred since spud 10/18/2006.    RECEIVED	•	COMMINGLE PRODUCING FORMATIONS RECLAMATI	ON OF WELL SITE	✓ other: <u>Drilling operations</u>
No drilling activity has occurred since spud 10/18/2006.  RECEIVED  JUL 2 5 2008  DIV. OF OIL, GAS & MINING  NAME (PLEASE PRINT) Mickenzie Thacker  TITLE Operations Clerk  7/23/2008		CONVERT WELL TYPE RECOMPLE	TE - DIFFERENT FORMATION	
JUL 2 5 2008  DIV. OF OIL, GAS & MINING  NAME (PLEASE PRINT) Mickenzie Thacker  TITLE Operations Clerk  7/23/2008			duding dates, depths, volum	es, etc.
MICHAMA TAMINOTON 7/23/2008				JUL 2 5 2008
MICHAMA TAMINOTON 7/23/2008	NAME (DI FACE DRINT) Mickenzie	Thacker	- Operations Clerk	
,	Mickey	Manchen 1	7/23/2008	

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#### **UTAH DIVISION OF OIL, GAS AND MINING**

#### **NOTICE OF REPORTING PROBLEMS**

Operator: EOG Resources, Inc	Account: N9550	0 Today's Date	e: 10/23/2008
Problems:  ✓ Late Report(s)  ☐ Inaccurate Report(s)  ☐ Incomplete Report(s)  ☐ Other:	complete mar Violation by t result in the outlined in Ru S <b>To avoid co</b> n	nner may result in the the Division of Oil, G e Division pursuing e ule R649-10, Admini ection 40-6-11 of the	ese reporting problems
Send reports to:  Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801	Fax to: (801) 359	Pales	10s 16e Wash 10-36
Type of Report	Month(	s) of Problem Repo	ort
Production – Form 10			
Disposition – Form 11			
Gas Plant – Form 13			
Enhanced Recovery – UIC Form 2			
☐ Injection – UIC Form 3			
Other			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
Spud Notice – Form 9	Pete Wash 10-36	4301333094	10/18/2006
✓ Drilling Reports – Form 9	Simoleon 1-26GR N Chapita 341-26	4304737507 4304739413	02/23/2007 04/23/2008
Well Completion Report – Form 8	List Attached	755.755.75	2 1/20/2000

#### Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Compliance File RAM

Well File CHD

	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
SUNDRY	NOTICES AND REPORTS	ON WELLS	3	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below curr			7. UNIT or CA AGREEMENT NAME:
drill horizontal la	terals. Use APPLICATION FOR PERMIT TO DRILL to	m for such proposals.	center plagged world, or to	
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER _			8. WELL NAME and NUMBER: Pete's Wash 10-36
2. NAME OF OPERATOR: EOG Resources, Inc.				9. API NUMBER: 43-013-33094
3. ADDRESS OF OPERATOR: 1060 East Highway 40	, Vernal STATE UT ZIP	The second secon	ONE NUMBER: 435) 781-9145	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL		was a second and the control		
FOOTAGES AT SURFACE: 1226'	FNL & 1176' FEL 39.904328 LAT	110.062531 L	ON	COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RAN	ge, meridian: NENE 36 10S 10	ŝE S		STATE: <b>UTAH</b>
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	E NATURE OF	NOTICE, REPO	
TYPE OF SUBMISSION		TYP	E OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TRI		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRU		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS  CHANGE TUBING	OPERATOR CH		Usung Repair Vent or flare
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS		(START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION	OF WELL SITE	✓ other: Drilling operations
	CONVERT WELL TYPE	RECOMPLETE	- DIFFERENT FORMATION	OPS TD 370 ft
	OMPLETED OPERATIONS. Clearly show all popular surred since spud 10/18/2006.	ertinent details includ	ling dates, depths, volum	es, etc.
NAME (PLEASE PRINT) Mickenzie	• Thacker	TITLE	Operations Clerk	
SIGNATURE MICHIGAN	Thadlet.	DATE	11/4/2008	
(This space for State use only)				RECEIVED

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FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-47054 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL 🔽 OTHER Pete's Wash 10-36 2. NAME OF OPERATOR: 9 API NUMBER EOG Resources, Inc. 43-013-33094 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER: 1060 East Highway 40 STATE UT ZIP 84078 (435) 781-9145 Wildcat Vernal 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) FRACTURE TREAT SIDETRACK TO REPAIR WELL ALTER CASING Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE **OTHER:** Drilling operations CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No drilling activity has occurred since spud 10/18/2006. Mickenzie Thacker Operations Clerk

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NAME (PLEASE PRINT)

SIGNATURE

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DEC 15 2008

TITLE

DATE

12/10/2008

#### WELL CHRONOLOGY REPORT

Report Generated On: 12-10-2008

Well Name	PETE'S WASH 10-36	Well Type	DEVO	Division	DENVER
Field	KENILWORTH	API#	43-013-33094	Well Class	DRIL
County, State	DUCHESNE, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	12,850/ 12,850	Property #	056360
Water Depth	0	Last CSG	13.375	Shoe TVD / MD	368/ 368
KB / GL Elev	6,324/ 6,301				
Location	Section 36, T10S, R16E, N	ENE, 1226 FNL & 11	76 FEL		
Event No	1.0	Description	DRILL & COMPLETE		_

Operator	EO	G RESOURC	ES, INC	WI %	5	0.0		NRI %		0.0	
AFE No		303360		AFE To	tal	3,680,700		DHC / CV	WC	1,977,000/	1,703,700
Rig Contr			Rig Nar	ne		Start Date			Release	Date	
04-25-2006	Re	eported By		SHARON W	HITLOCK						
DailyCosts: Dr	illing	\$0			Completion	\$0		Daily	Total	\$0	
Cum Costs: Di	rilling	\$0			Completion	\$0		Well T	<b>Total</b>	\$0	
MD	0	TVD	0	Progres	<b>is</b> 0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD:	0.0		Perf:			PKR D	epth: 0.0	

Activity at Report Time: LOCATION DATA

StartEndHrsActivity Description06:0006:0024.0LOCATION DATA

1226' FNL & 1176' FEL (NE/NE) SECTION 36, T10S, R16E DUCHESNE COUNTY, UTAH

LAT 39.904364, LONG 110.061825 (NAD 27)

RIG: PIONEER #57

OBJECTIVE: 12850' TD, MESAVERDE

DW/GAS

KENILWORTH PROSPECT DD&A: PETE'S WASH

FIELD

LEASE: ML-47054

ELEVATION: 6300.8' NAT GL, 6299.9' PREP GL (DUE TO ROUNDING 6300' IS THE PREP GL), 6324' KB (24')

EOG WI 50%, NRI %

09-07-2006 Reported By TERRY CSERE

**Daily Costs: Drilling** \$99,372 **Completion** \$0 **Daily Total** \$99,372

Cum Costs: Drilling	\$99,372	Con	npletion	\$0		Well 7	<b>Fotal</b>	\$99,372	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	<b>ΓD:</b> 0.0		Perf:			PKR De <sub>l</sub>	oth: 0.0	
Activity at Report Ti	me: BUILDING LO	OCATION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 BEGAN	CONSTRUCTION OF	LOCATIO	ON; 10% COM	PLETE.			_	
09-12-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	npletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$99,372	Con	npletion	\$0		Well 7	<b>Fotal</b>	\$99,372	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	<b>ΓD</b> : 0.0		Perf:			PKR De <sub>l</sub>	pth: 0.0	
Activity at Report Ti	me: BUILDING L	OCATION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 LOCATI	ON IS 15% COMPLE	ГЕ.						
09-13-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Con	pletion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$100,632	Con	npletion	\$0		Well 7	<b>Fotal</b>	\$100,632	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	Γ <b>D</b> : 0.0		Perf :			PKR De	oth: 0.0	
Activity at Report Ti	me: BUILDING LO	OCATION					•		
Start End	Hrs Activity	/ Description							
06:00 06:00	-	ON IS 40% COMPLE	ГЕ.						
09-14-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Con	pletion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$101,892		npletion	\$0		Well T		\$101,892	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		Γ <b>D</b> : 0.0		Perf:	-		PKR Dej		
Activity at Report Ti	me: BUILDING LO	OCATION						•	
Start End		Description							
06:00 06:00	•	ON IS 45% COMPLE	ΓΕ. PIT WI	LL HAVE TO	BE SHOT.				
09-15-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260		npletion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$103,152		npletion	<b>\$</b> 0		Well 7		\$103,152	
MD 0			0		0		0.0		0.0
	TVD	0 <b>Progress</b> Γ <b>D</b> : 0.0	v	Days Porf	U	MW		Visc	0.0
Formation :				Perf:			PKR De <sub>l</sub>	<b>9til :</b> 0.0	
Activity at Depart Ti-									
Activity at Report Ti	TT 4 .* *.	LIGGGRINTION							
Start End	Hrs Activity	•	re biruu	II II AUTO TO	DE CHOT				
Start End 06:00 06:00	24.0 LOCATI	ON IS 50% COMPLE	ΓE. PIT WI	LL HAVE TO	BE SHOT.				
Start End 06:00 06:00	·	•	ΓΕ. PIT WI	LL HAVE TO	BE SHOT.				

Cum Costs: Drilling	\$104,412	(	Completion	\$0		Well	Total	\$104,412	
<b>MD</b> 0	TVD	0 Progres	<b>s</b> 0	Days	0	MW	0.0	Visc	0.0
Formation:	PBT	T <b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report T	ime: BUILDING LO	OCATION							
Start End	Hrs Activity	<b>Description</b>							
06:00 06:00	24.0 LOCATION	ON PUSHED OU	T. MOVING RO	OCK DRILL ON	NTO LOCA	TION.			
09-20-2006 R	eported By	TERRY CSEI	RE						
DailyCosts: Drilling	\$2,310	(	Completion	\$0		Daily	/ Total	\$2,310	
Cum Costs: Drilling	\$106,722	(	Completion	\$0		Well	Total	\$106,722	
<b>MD</b> 0	TVD	0 Progres	<b>s</b> 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	Γ <b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report T	ime: DRILLING, W	O AIR RIG						_	
Start End		Description							
06:00 06:00		RILL ON LOCA	ΓΙΟΝ. WILL S	TART DRILLIN	NG TODAY.				
09-21-2006 R	eported By	TERRY CSEI	Æ						
DailyCosts: Drilling	\$1,050	(	Completion	\$1,260		Daily	Total	\$2,310	
Cum Costs: Drilling	\$107,772	•	Completion	\$1,260		•	Total	\$109,032	
<b>MD</b> 0	TVD	0 Progres		Days	0	MW	0.0	Visc	0.0
Formation :	РВТ	Γ <b>D</b> : 0.0		Perf :			PKR De	<b>pth:</b> 0.0	
Activity at Report T	ime: PREP TO BLA	AST						-	
Start End	Hrs Activity	<b>Description</b>							
06:00 06:00	24.0 ROCK D	RILL ON LOCAT	ION PREP TO	BLAST.					
09-22-2006 R	eported By	TERRY CSEI	SE .			,	37		4-111
DailyCosts: Drilling	\$1,260	(	Completion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$109,032	(	Completion	\$1,260		Well	Total	\$110,292	
<b>MD</b> 0	TVD	0 Progres	<b>s</b> 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	T <b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report T	ime: PREP TO BLA	AST							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 ROCK D	RILL ON LOCAT	ION. PREP TO	BLAST LOCA	ATION.				
09-25-2006 R	eported By	TERRY CSEI	Æ						
DailyCosts: Drilling	\$1,260	(	Completion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$110,292	(	Completion	\$1,260		Well	Total	\$111,552	
<b>MD</b> 0		0 Progress	s 0	Days	0	MW	0.0	Visc	0.0
		Γ <b>D</b> : 0.0		Perf:			PKR De		
Formation :	I D I							-	
		OCATION							
Activity at Report T	ime: BUILDING LO								
	ime: BUILDING LO	OCATION  Description  OAD HOLES 9/25	/2006 AND SH	OOT 9/26/2006	5.				
Activity at Report T Start End 06:00 06:00	ime: BUILDING LO	Description		OOT 9/26/2006	5.				
Activity at Report T Start End 06:00 06:00	ime: BUILDING LO Hrs Activity 24.0 WILL LO	Description OAD HOLES 9/25 TERRY CSE		OOT 9/26/2006 \$0	5.	Dails	<sup>7</sup> Total	\$1,260	

Cum Costs: Drilling	\$111,552	Com	pletion	\$1,260		Well	Total	\$112,812	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD :	0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING LOCA	TION							
Start End	Hrs Activity De	scription							
06:00 06:00	24.0 PUSHING P	IT.							
09-28-2006 Re	eported By	TERRY CSERE				7788		***************************************	
DailyCosts: Drilling	\$1,260	Com	pletion	\$0		Daily	7 Total	\$1,260	
Cum Costs: Drilling	\$112,812	Com	pletion	\$1,260		Well	Total	\$114,072	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD :	_		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at Report Ti	me: BUILDING LOCA	TION						-	
Start End	Hrs Activity De								
06:00 06:00	24.0 PUSHING O	=							
09-29-2006 Re	eported By	TERRY CSERE					211		
DailyCosts: Drilling	\$1,260	Com	pletion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$114,072		pletion	\$1,260			Total	\$115,332	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD :	Ü		Perf:			PKR De		
Activity at Report Ti	me: BUILDING LOCA	TION					- 1	•	
Start End	Hrs Activity De	scription							
Start Enu	III ACTIVITY DE								
06:00 06:00	_	UT PIT. 70% COM	PLETE.						
06:00 06:00	24.0 PUSHING O	=	PLETE.						
06:00 06:00 10-02-2006 Re	24.0 PUSHING O	UT PIT. 70% COM TERRY CSERE		\$0		Daily	<sup>,</sup> Total	\$1,260	V
06:00 06:00	24.0 PUSHING O	UT PIT. 70% COM TERRY CSERE Com	PLETE.  pletion  pletion	\$0 \$1,260		=	<sup>7</sup> Total Total	\$1,260 \$116,592	
06:00 06:00  10-02-2006 Ro  DailyCosts: Drilling	24.0 PUSHING O eported By \$1,260 \$115,332	UT PIT. 70% COM TERRY CSERE Comp	pletion	\$1,260	0	Well			0.0
06:00 06:00  10-02-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling	24.0 PUSHING O eported By \$1,260 \$115,332	UT PIT. 70% COM TERRY CSERE Comp	pletion pletion		0	=	Total 0.0	\$116,592 <b>Visc</b>	0.0
06:00         06:00           10-02-2006         Red           DailyCosts: Drilling         Cum Costs: Drilling           MD         0	24.0 PUSHING O  eported By \$1,260 \$115,332  TVD 0  PBTD:	UT PIT. 70% COM TERRY CSERE Comp Comp Progress : 0.0	pletion pletion	\$1,260 <b>Days</b>	0	Well	Total	\$116,592 <b>Visc</b>	0.0
06:00         06:00           10-02-2006         Red           DailyCosts: Drilling           Cum Costs: Drilling           MD         0           Formation :	24.0 PUSHING O  eported By \$1,260 \$115,332  TVD 0  PBTD:	UT PIT. 70% COM TERRY CSERE Comp Comp Progress : 0.0	pletion pletion	\$1,260 <b>Days</b>	0	Well	Total 0.0	\$116,592 <b>Visc</b>	0.0
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De	UT PIT. 70% COM TERRY CSERE Comp Comp Progress : 0.0	pletion pletion 0	\$1,260 <b>Days</b>	0	Well	Total 0.0	\$116,592 <b>Visc</b>	0.0
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O	UT PIT. 70% COM TERRY CSERE Comp Comp Progress 4 0.0 TION Scription	pletion pletion 0	\$1,260 <b>Days</b>	0	Well	Total 0.0	\$116,592 <b>Visc</b>	0.0
06:00         06:00           10-02-2006         Red           DailyCosts: Drilling         Cum Costs: Drilling           MD         0           Formation:         Activity at Report Ti           Start         End           06:00         06:00           10-03-2006         Red	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O	UT PIT. 70% COM TERRY CSERE  Comp Progress  0.0 TION Scription UT PI, 80% COMP TERRY CSERE	pletion 0  LETE.	\$1,260 <b>Days</b>	0	Well MW	Total 0.0 PKR De	\$116,592 <b>Visc</b>	0.0
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O eported By	UT PIT. 70% COM TERRY CSERE Com Progress : 0.0 TION scription UT PI, 80% COMP TERRY CSERE Com	pletion 0  LETE.	\$1,260  Days  Perf:	0	Well MW Daily	Total 0.0	\$116,592 Visc pth: 0.0	0.0
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O eported By \$1,260 \$116,592	UT PIT. 70% COM TERRY CSERE  Comp Progress  3 0.0 TION SCRIPTION UT PI, 80% COMP TERRY CSERE  Comp Comp	pletion  0  LETE.  pletion	\$1,260  Days  Perf:  \$0  \$1,260		Well MW Daily Well	Total  0.0  PKR De	\$116,592 Visc pth: 0.0 \$1,260 \$117,852	
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O eported By \$1,260 \$116,592  TVD 0	UT PIT. 70% COM TERRY CSERE Comp Progress : 0.0 TION scription UT PI, 80% COMP TERRY CSERE Comp Comp	pletion 0  LETE.	\$1,260  Days  Perf:  \$0 \$1,260  Days	0	Well MW Daily	Total  0.0  PKR De  Total  Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	0.0
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O eported By \$1,260 \$116,592  TVD 0 PBTD:	UT PIT. 70% COM TERRY CSERE  Comp Progress  1 0.0 TION SCRIPTION UT PI, 80% COMP TERRY CSERE  Comp Comp	pletion  0  LETE.  pletion	\$1,260  Days  Perf:  \$0  \$1,260		Well MW Daily Well	Total  0.0  PKR De	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O eported By \$1,260 \$116,592  TVD 0 PBTD: me: BUILDING LOCA	UT PIT. 70% COM TERRY CSERE  Comp Progress  0.0 TION Scription UT PI, 80% COMP TERRY CSERE  Comp Comp Progress  0.0 TION	pletion 0  LETE.  pletion	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well	Total  0.0  PKR De  Total  Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	24.0 PUSHING O eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O eported By \$1,260 \$116,592  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De	UT PIT. 70% COM TERRY CSERE  Comp Progress  1 0.0 TION SCRIPTION UT PI, 80% COMP TERRY CSERE  Comp Comp Progress  1 0.0 TION Scription	pletion 0  LETE.  pletion pletion 0	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well	Total  0.0  PKR De  Total  Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00	24.0 PUSHING O  eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O  PBTD:  P	UT PIT. 70% COM TERRY CSERE  Comp Progress  a 0.0 TION Scription UT PI, 80% COMP TERRY CSERE  Comp Comp Progress  a 0.0 TION Scription UT PIT 85% COMI	pletion 0  LETE.  pletion pletion 0	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well	Total  0.0  PKR De  Total  Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	
06:00 06:00  10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00	24.0 PUSHING O  eported By \$1,260 \$115,332  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O  eported By \$1,260 \$116,592  TVD 0 PBTD: me: BUILDING LOCA Hrs Activity De 24.0 PUSHING O	UT PIT. 70% COM TERRY CSERE  Comp Progress  1 0.0 CTION SCRIPTION UT PI, 80% COMP TERRY CSERE  Comp Comp Progress  1 0.0 CTION SCRIPTION UT PIT 85% COMI TERRY CSERE	pletion 0  LETE.  pletion pletion 0	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well MW	Total  0.0  PKR De  Total  Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	

Cum Costs: Drilling	\$117,852	Con	npletion	\$1,260		Well	Total	\$119,112	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		<b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING LO	OCATION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 PUSHING	GOUT PIT. 90% CON	MPLETE.					444	
10-05-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Con	npletion	\$0		Daily	7 Total	\$1,260	
Cum Costs: Drilling	\$119,112	Con	npletion	\$1,260		Well	Total	\$120,372	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	<b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING LO	CATION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 PUSHING	G OUT PIT 95% COM	IPLETE.						
10-06-2006 Re	eported By	TERRY CSERE		<del></del>					
DailyCosts: Drilling	\$60	Con	npletion	\$0		Daily	Total	\$60	
Cum Costs: Drilling	\$119,172	Con	npletion	\$1,260		Well	Total	\$120,432	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	РВТ	<b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCA	TION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 PUSHING	G OUT PIT 98% COM	IPLETE.						
10-09-2006 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Con	npletion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$120,432	Con	npletion	\$1,260		Well	Total	\$121,692	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	<b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCAT	TION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 PIT PUSH	ED OUT. BLADING	LOCATIO	N					
10-10-2006 Re	ported By	TERRY CSERE			-				
DailyCosts: Drilling	\$1,260	Соп	npletion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$121,692		npletion	\$1,260		•	Total	\$122,952	
<b>MD</b> 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		D: 0.0	Ü	Perf:	V	174 77	PKR De		0.0
Activity at Report Ti								P-11 • 0.0	
Start End		Description							
06:00 06:00	24.0 BLADING	<del>-</del>							
10112006 Pa		LEKKI USEKE							
10–11–2006	<b>ported By</b> \$1,260	TERRY CSERE	apletion	<b>\$</b> 0		T	Total	\$1,260	

Cum Costs: Drilling	\$122,952		Completion	\$1,260		Well	Total	\$124,212	
<b>MD</b> 0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation :	PF	<b>3TD:</b> 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Tir	me: BUILD LOC	CATION							
Start End	Hrs Activi	ty Description							
06:00 06:00	24.0 LOCAT	TION TOO WET T	TO BLADE.						
10-12-2006 Re	eported By	TERRY CS	ERE						
DailyCosts: Drilling	\$1,260		Completion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$124,212		Completion	\$1,260		Well	Total	\$125,472	
<b>MD</b> 0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation :	PI	<b>3TD:</b> 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOC	CATION							
Start End	Hrs Activi	ty Description							
06:00 06:00	24.0 LOCAT	TION TOO WET 1	TO BLADE.						
10-13-2006 Re	ported By	TERRY CS	ERE					_	
DailyCosts: Drilling	\$1,260		Completion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$125,472		Completion	\$1,260		Well	Total	\$126,732	
<b>MD</b> 0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation :	PE	BTD: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Tir	me: BUILD LOC	CATION					·	•	
Start End	Hrs Activi	ty Description							
06:00 06:00	24.0 FINAL	BLADING LOCA	ATION.						
10-16-2006 Re	eported By	TERRY CS	ERE						
DailyCosts: Drilling	\$1,260		Completion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$126,732		Completion	\$1,260		•	Total	\$127,992	
<b>MD</b> 0	TVD	0 Progra	-	Days	0	MW	0.0	Visc	0.0
Formation :		3TD: 0.0		Perf:			PKR De		
Activity at Report Ti							_ <del>_</del>		
Start End		ty Description							
06:00 06:00		BLADING LOCA	ATION.						
10-17-2006 Re	ported By	TERRY CS	ERE						
DailyCosts: Drilling	\$1,260		Completion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$127,992		Completion	\$1,260			Total	\$129,252	
<b>MD</b> 0	TVD	0 Progre	•	Days	0	MW	0.0	Visc	0.
Formation :		TOGIC BTD: 0.0	v	Days Perf:	v	141 44	PKR De		0.
rormation : Activity at Report Ti				1011.			I KK De	pen • 0.0	
-									
Start End 06:00 06:00	Hrs Activi	ty Description							
			EDE				<u> </u>		
10-18-2006 Re	ported By	TERRY CS	LIKE						
DailyCosts: Drilling	\$2,310		Completion	\$0			y Total	\$2,310	

Cum Costs: Di	rilling	\$130	0,302	Con	pletion	\$1,260		Wei	Total	\$131,562	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD: 0.0 Perf: PKR Depth: 0.0							<b>pth:</b> 0.0	
Activity at Rep	ort Ti	me: BUILD	LOCATION								
Start End	d 06:00		ctivity Desc	ription ON LOCATION	r						
10-19-2006		eported By		RRY BARNES		CSERE			<u> </u>		
DailyCosts: Di		\$2,3			pletion	\$0		Dail	y Total	\$2,310	
Cum Costs: Di	_		2,612		pletion	\$1,260			Total	\$133,872	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		1,2	<b>PBTD</b> : 0	Ü		Perf:		172 77	PKR De		
Activity at Rep	ort Ti	me: WO All				1 (11 )			TRICE	<b>Ptil 1</b> 0.0	
Start End			ctivity Desc								
	06:00	24.0 LI C	NING PIT. R	COCKY MOUNT CEMENT TO STATE SPUD 10	SURFACE	WITH READY			-	-	
10-20-2006	Re	ported By	Tl	ERRY CSERE							
DailyCosts: Dr	rilling	\$1,2	60	Con	pletion	\$0		Dail	y Total	\$1,260	
Cum Costs: Di	rilling	\$133	3,872	Com	pletion	\$1,260		Well	Total	\$135,132	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Rep	ort Ti	me: BUILD	LOCATION								
Start End	d	Hrs A	ctivity Desc	ription							
06:00	06:00	24.0 LC	OCATION CO	OMPLETE.							
11-02-2006	Re	eported By	JC	HN HELCO							
DailyCosts: Dr	illing	\$76,	664	Com	pletion	\$0		Dail	y Total	\$76,664	
Cum Costs: Di	rilling	\$210	0,536	Con	pletion	\$1,260		Wel	l Total	\$211,796	
MD	394	TVD	394	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Rep	ort Ti	me: WORT									
Start End	d	Hrs A	ctivity Desc	ription							
06:00	06:00	8 . IN	JTS (344.1') ( ISERT. 4 CEN	S AIR RIG #2 O OF 13 3/8", 48.0; VTRALIZERS S O CRAIG'S AIR	#/FT, H-40 PACED M	0 ST&C 8RD C	ASING W	TH WEAT	HERFORD GU	JIDE SHOE AN	D BAFFLI
		PS PU PI Al	SIG. PUMPEI JMPED 450 S PG W/YIELD M, 10/28/200	IENTING. HELI D 50 BBLS FRE SX (92 BBLS) O OF 1.15 CFS. D 6. SHUT-IN CA IENT TO PIT. C	SH WATE: OF PREMIC OISPLACE ASING VAL	R & 20 BBLS ( UM CEMENT V D CEMENT W LVE. BROKE (	GELLED W W/2% CaC //46.8 BBL CIRCULAT	/ATER FLU: 12 & ¼ #/SX S FRESH W ION 8 BBL:	SH AHEAD C FLOCELE. N ATER. BUMP S INTO CEMI	OF CEMENT. M MIXED CEMEN ED PLUG W/50 ENT. CIRCULA	IXED & NT @ 15.8 00# @ 6:14 TED 9

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON  $10/26/2006\ @$  7:40 AM.

		i	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054						
	SUNDRY	′ N(	OTICES AN	D REPORT	s o	N WEL	LS		NDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal la	7. UNI	7. UNIT or CA AGREEMENT NAME:						
1. T	YPE OF WELL OIL WELL		8. WELL NAME and NUMBER: Pete's Wash 10-36						
	AME OF OPERATOR: DG Resources, Inc.							43-0	NUMBER: 013-33094
	DDRESS OF OPERATOR: 30 East Highway 40	, Ve	rnal	STATE UT Z	840	78	PHONE NUMBER: (435) 781-9145		ELD AND POOL, OR WILDCAT: dcat
	OCATION OF WELL	, 10		STATE O' Z	p <b>0</b> +0	, 0	(400) 701 0140		3041
F	OOTAGES AT SURFACE: 1226	FNL	& 1176' FEL	39.904328 L	AT 11	0.06253	1 LON	COUN	TY: Duchesne
Q	TR/QTR, SECTION, TOWNSHIP, RAN	IGE, M	ERIDIAN: NENE	36 10S	16E	S		STATE	UTAH
11.	CHECK APPI	ROP	RIATE BOXE	S TO INDICA	TE N	ATURE	OF NOTICE, REPO	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION					T	YPE OF ACTION		
П	NOTICE OF INTENT		ACIDIZE	-		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING			FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:		CASING REPAIR			NEW CONS	TRUCTION		TEMPORARILY ABANDON
			CHANGE TO PREVI	OUS PLANS		OPERATOR	CHANGE		TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:		CHANGE TUBING			PLUG AND	ABANDON		VENT OR FLARE
Z			CHANGE WELL NAM	ANGE WELL NAME PLUG BACK			WATER DISPOSAL		
			CHANGE WELL STA	TUS		PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF
			COMMINGLE PROD	UCING FORMATIONS		RECLAMAT	ION OF WELL SITE	1	отнек: Drilling operations
			CONVERT WELL TY	PE		RECOMPLE	TE - DIFFERENT FORMATION	l	
	DESCRIBE PROPOSED OR CO			•	pertine	nt details ind	cluding dates, depths, volu	nes, etc.	
NAN	ME (PLEASE PRINT) Mickenzie	Tha	acker			TITL	_E Operations Cle	·k	
SIG	NATURE <b>William</b>	1	Tracky.)			DAT	1/27/2009		
	*								

(This space for State use only)

RECEIVED
JAN 2 9 2009

#### WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	PETE'S WASH 10-36	Well Type	DEVO	Division	DENVER
Field	KENILWORTH	API#	43-013-33094	Well Class	COMP
County, State	DUCHESNE, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	12,850/ 12,850	Property #	056360
Water Depth	0	Last CSG	13.375	Shoe TVD / MD	368/ 368
KB / GL Elev	6,324/ 6,301				
Location	Section 36, T10S, R16E, N	ENE, 1226 FNL & 11	76 FEL		
Event No	1.0	Description	DRILL & COMPLETE		

Operator	EO	G RESOURC	ES, INC	WI %	50	.0		NRI %		0.0	
AFE No		303360		AFE Total		3,680,700		DHC / CV	VC	1,977,000/	1,703,700
Rig Contr			Rig Na	me		Start Date			Release	Date	
04-25-2006	Re	eported By		SHARON WHITL	LOCK						
DailyCosts: Dr	illing	\$0		Con	npletion	\$0		Daily '	Total	\$0	
Cum Costs: Di	rilling	\$0		Con	npletion	\$0		Well T	otal	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD:	0.0		Perf:			PKR D	<b>epth:</b> 0,0	

Activity at Report Time: LOCATION DATA

Start End H

Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA

I226' FNL & 1176' FEL (NE/NE) SECTION 36, T10S, R16E DUCHESNE COUNTY, UTAH

LAT 39.904364, LONG 110.061825 (NAD 27)

RIG: PIONEER #57

OBJECTIVE: 12850' TD, MESAVERDE

DW/GAS

KENILWORTH PROSPECT DD&A: PETE'S WASH

FIELD

LEASE: ML-47054

ELEVATION: 6300.8' NAT GL, 6299.9' PREP GL (DUE TO ROUNDING 6300' IS THE PREP GL), 6324' KB (24')

\$0

EOG WI 50%, NRI %

09-07-2006

Reported By

TERRY CSERE

DailyCosts: Drilling

\$99,372

Completion

**Daily Total** 

\$99,372

Cum Costs: Drilling	\$99,372		Com	pletion	\$0		Well	Total	\$99,372	
<b>MD</b> 0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	P	<b>BTD:</b> 0.0			Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING	LOCATION	N							
Start End	Hrs Activ	ity Descri <sub>l</sub>	ption							
06:00 06:00	24.0 BEGA	N CONSTR	RUCTION OF	LOCATIO	N; 10% COM	PLETE				
09-12-2006 Re	eported By	TER	RY CSERE							
DailyCosts: Drilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs: Drilling	\$99,372		Com	pletion	\$0		Well	Total	\$99,372	
<b>MD</b> 0	TVD	0 ]	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	P	<b>BTD:</b> 0.0			Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING	LOCATION	N							
Start End	Hrs Activ	ity Descrip	ption							
06:00 06:00	24.0 LOCA	ATION IS 15	% COMPLET	E.						
09-13-2006 Re	eported By	TER	RY CSERE					÷		
DailyCosts: Drilling	\$1,260		Com	pletion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$100,632	2	Com	pletion	\$0		Well	Total	\$100,632	
<b>MD</b> 0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	P	<b>BTD:</b> 0.0			Perf:			PKR De	pth: 0.0	
Activity at Report Ti	me: BUILDING	LOCATION	N							
Start End	Hrs Activ	ity Descrip	ption							
Start End 06:00 06:00			ption % COMPLET	E.						
06:00 06:00		ATION IS 40	_	E.						
06:00 06:00	24.0 LOCA	ATION IS 40	0% COMPLET	E.	\$0		Dail	y Total	\$1,260	
06:00 06:00  09-14-2006 Ro  DailyCosts: Drilling	24.0 LOCA	TER	9% COMPLET RY CSERE <b>Com</b>		\$0 \$0			y Total Total	\$1,260 \$101,892	
06:00 06:00  09-14-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling	24.0 LOCA eported By \$1,260	TER	9% COMPLET RY CSERE <b>Com</b>	pletion		0				0.0
06:00 06:00  09-14-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling	24.0 LOCA eported By \$1,260 \$101,892	TER	9% COMPLET RY CSERE Com Com	pletion pletion	\$0	0	Well	Total	\$101,892 <b>Visc</b>	0.0
06:00 06:00  09-14-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:	24.0 LOCA eported By \$1,260 \$101,893 TVD	TER 2 0 0 BTD: 0.0	% COMPLET RY CSERE Com Com Progress	pletion pletion	\$0 Days	0	Well	Total 0.0	\$101,892 <b>Visc</b>	0.0
06:00 06:00  09-14-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tilling	24.0 LOCA eported By \$1,260 \$101,892  TVD  P me: BUILDING	TER 2 0 0 BTD: 0.0	% COMPLET RY CSERE Com Com Progress	pletion pletion	\$0 Days	0	Well	Total 0.0	\$101,892 <b>Visc</b>	0.0
06:00 06:00  09-14-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tilling	24.0 LOCA  sported By \$1,260 \$101,893  TVD  P me: BUILDING  Hrs Activ	TER  2  0  BTD: 0.0  LOCATION	% COMPLET RY CSERE Com Com Progress	pletion pletion 0	\$0 Days Perf:		Well	Total 0.0	\$101,892 <b>Visc</b>	0.0
06:00 06:00  09-14-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Start End 06:00 06:00	24.0 LOCA  sported By \$1,260 \$101,893  TVD  P me: BUILDING  Hrs Activ	TER  2  0  BTD: 0.0  LOCATION  ity Description IS 45	% COMPLET RY CSERE Com Com Progress	pletion pletion 0	\$0 Days Perf:		Well	Total 0.0	\$101,892 <b>Visc</b>	0.0
06:00 06:00  09-14-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Start End 06:00 06:00	24.0 LOCA eported By \$1,260 \$101,892  TVD  Period BUILDING Hrs Active 24.0 LOCA	TER  2  0  BTD: 0.0  LOCATION  ity Description IS 45	% COMPLET RY CSERE Com Com Progress N ption % COMPLET	pletion pletion 0	\$0 Days Perf:		Well MW	Total 0.0	\$101,892 <b>Visc</b>	0.0
06:00 06:00  09-14-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Start End 06:00 06:00  09-15-2006 Re DailyCosts: Drilling	24.0 LOCA eported By \$1,260 \$101,893  TVD P me: BUILDING Hrs Activ 24.0 LOCA	TER  2  0  BTD: 0.0  ELOCATION  TITY Descript  ATION IS 45	% COMPLET RY CSERE Com Com Progress N ption % COMPLET RY CSERE Com	pletion  0  T. PIT WI	\$0  Days  Perf:		Well MW Dail	O.0 PKR De	\$101,892 Visc pth: 0.0	0.0
06:00 06:00  09-14-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  09-15-2006 Re DailyCosts: Drilling Cum Costs: Drilling	24.0 LOCA eported By \$1,260 \$101,892  TVD  Perior BUILDING Hrs Activ 24.0 LOCA eported By \$1,260	TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2	% COMPLET RY CSERE Com Com Progress N ption % COMPLET RY CSERE Com	pletion pletion 0  E. PIT W	\$0  Days  Perf:  LL HAVE TO		Well MW Dail	O.0 PKR De	\$101,892 Visc pth: 0.0	
06:00 06:00  09-14-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Till  Start End  06:00 06:00  09-15-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0	24.0 LOCA eported By \$1,260 \$101,892  TVD  Period BUILDING Hrs Activ 24.0 LOCA eported By \$1,260 \$103,152	TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2	% COMPLET RY CSERE Com Progress N ption % COMPLET RY CSERE Com Com	pletion 0 E. PIT Wi	\$0  Days  Perf:  LL HAVE TO  \$0  \$0	ВЕ ЅНОТ.	Well MW Dail Well	O.0 PKR De	\$101,892 Visc pth: 0.0 \$1,260 \$103,152 Visc	
06:00 06:00  09-14-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Start End 06:00 06:00  09-15-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	24.0 LOCA eported By \$1,260 \$101,892  TVD  Period BUILDING  Hrs Activ 24.0 LOCA eported By \$1,260 \$103,152  TVD	TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2  0  BTD: 0.0	PY COMPLET RY CSERE Com Progress N ption SY COMPLET RY CSERE Com Com	pletion 0 E. PIT Wi	\$0  Days  Perf:  LL HAVE TO  \$0  \$0  Days	ВЕ ЅНОТ.	Well MW Dail Well	y Total  O.0  O.0  O.0  O.0  O.0  O.0  O.0	\$101,892 Visc pth: 0.0 \$1,260 \$103,152 Visc	
06:00 06:00  09-14-2006 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Start End 06:00 06:00  09-15-2006 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Ref	24.0 LOCA  sported By \$1,260 \$101,893  TVD  Perior BUILDING  Hrs Activ 24.0 LOCA  sported By \$1,260 \$103,153  TVD  Perior BUILDING	TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2  0  BTD: 0.0	% COMPLET RY CSERE Com Progress N ption % COMPLET RY CSERE Com Com Progress	pletion 0 E. PIT Wi	\$0  Days  Perf:  LL HAVE TO  \$0  \$0  Days	ВЕ ЅНОТ.	Well MW Dail Well	y Total  O.0  O.0  O.0  O.0  O.0  O.0  O.0	\$101,892 Visc pth: 0.0 \$1,260 \$103,152 Visc	
06:00 06:00  09-14-2006 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Start End 06:00 06:00  09-15-2006 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Activity at Report Till Ref	24.0 LOCA eported By \$1,260 \$101,892  TVD  Period BUILDING  4.0 LOCA eported By \$1,260 \$103,152  TVD  Period BUILDING  Period BUILDING  Activ  Activ  Activ	TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2  1  1  1  1  1  1  1  1  1  1  1  1	% COMPLET RY CSERE Com Progress N ption % COMPLET RY CSERE Com Com Progress	pletion 0 TE. PIT WI pletion 0	\$0  Days  Perf:  LL HAVE TO  \$0  \$0  Days  Perf:	BE SHOT.	Well MW Dail Well	y Total  O.0  O.0  O.0  O.0  O.0  O.0  O.0	\$101,892 Visc pth: 0.0 \$1,260 \$103,152 Visc	
06:00 06:00  09-14-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  09-15-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00	24.0 LOCA eported By \$1,260 \$101,892  TVD  Period BUILDING  4.0 LOCA eported By \$1,260 \$103,152  TVD  Period BUILDING  Period BUILDING  Activ  Activ  Activ	TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2  0  BTD: 0.0  LOCATION IS 45  TER  2  1  LOCATION IS 45  TER  2  1  LOCATION IS 50	PY COMPLET RY CSERE Com Progress N Ption SY COMPLET RY CSERE Com Com Progress	pletion 0 TE. PIT WI pletion 0	\$0  Days  Perf:  LL HAVE TO  \$0  \$0  Days  Perf:	BE SHOT.	Well MW Dail Well	y Total  O.0  O.0  O.0  O.0  O.0  O.0  O.0	\$101,892 Visc pth: 0.0 \$1,260 \$103,152 Visc	0.0

<b>Cum Costs: Drilling</b>	\$104,412	Completion	\$0		Well Total	\$104,412	
<b>MD</b> 0	TVD 0 Pro	ogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation:	<b>PBTD</b> : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Description	on					
06:00 06:00	24.0 LOCATION PUSHE	D OUT. MOVING RO	OCK DRILL ON	TO LOCA	TION.		
09-20-2006 Re	eported By TERRY	CSERE					
DailyCosts: Drilling	\$2,310	Completion	\$0		Daily Total	\$2,310	
<b>Cum Costs: Drilling</b>	\$106,722	Completion	\$0		Well Total	\$106,722	
<b>MD</b> 0	TVD 0 Pro	ogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: DRILLING, WO AIR RIG						
Start End	Hrs Activity Description	on .					
06:00 06:00	24.0 ROCK DRILL ON L		TART DRILLIN	G TODAY			
09-21-2006 Re	eported By TERRY	CSERE					
DailyCosts: Drilling	\$1,050	Completion	\$1,260		Daily Total	\$2,310	
<b>Cum Costs: Drilling</b>	\$107,772	Completion	\$1,260		Well Total	\$109,032	
<b>MD</b> 0	TVD 0 Pro	ogress 0	Days	0	MW 0.0	Visc	0.0
Formation:	<b>PBTD:</b> 0.0	- <b>g</b>	Perf:			epth: 0.0	
Activity at Report Ti							
Start End	Hrs Activity Description	o <b>n</b>					
06:00 06:00	24.0 ROCK DRILL ON LO		BLAST.				
09-22-2006 Re	eported By TERRY	CSERE					
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily Total	\$1,260	
Cum Costs: Drilling	\$109,032	Completion	\$1,260		Well Total	\$110,292	
<b>MD</b> 0	TVD 0 Pro	ogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation:	<b>PBTD</b> : 0.0	<b>9</b>	Perf :			epth : 0.0	
Activity at Report Ti	me: PREP TO BLAST					•	
Start End	Hrs Activity Description	o <b>n</b>					
06:00 06:00	24.0 ROCK DRILL ON LO		BLAST LOCA	TION.			
09-25-2006 Re	eported By TERRY	CSERE					
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily Total	\$1,260	
Cum Costs: Drilling	\$110,292	Completion	\$1,260		Well Total	\$111,552	
<b>MD</b> 0	TVD 0 Pro	ogress 0	Days	0	MW 0.0	Visc	0.0
Formation:	PBTD: 0.0	- Si Coo	Perf :	J		epth : 0.0	3.0
	me: BUILDING LOCATION				I KK D	Pour Co	
Start End	Hrs Activity Description	0 <b>n</b>					
06:00 06:00	24.0 WILL LOAD HOLES		OOT 9/26/2006				
	eported By TERRY						
DailyCosts: Drilling	\$1,260		\$0		Doily Total	\$1,260	
Dany Custs: Drining	91,200	Completion	φυ		Daily Total	φ1,400	

Cum Costs: Drilling	\$111,552	Com	pletion	\$1,260		Well	<b>Fotal</b>	\$112,812	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILDING LOC	ATION							
Start End	Hrs Activity D	escription							
06:00 06:00	24.0 PUSHING I	PIT.							
09-28-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Com	pletion	\$0		Daily	Total	\$1,260	
<b>Cum Costs: Drilling</b>	\$112,812	Com	pletion	\$1,260		Well	Total	\$114,072	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILDING LOC	ATION							
Start End	Hrs Activity D	escription		٠					
06:00 06:00	24.0 PUSHING	OUT PIT.							
09-29-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Com	pletion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$114,072	Com	pletion	\$1,260		Well	Total	\$115,332	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILDING LOC	ATION							
Start End	Hrs Activity D	escription							
06:00 06:00	24.0 PUSHING	OUT PIT. 70% COM	PLETE.						
10-02-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Com	pletion	\$0		Daily	Total	\$1,260	
<b>Cum Costs: Drilling</b>	\$115,332	Com	pletion	\$1,260		Well '	Total	\$116,592	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR Dep	pth: 0.0	
Activity at Report Ti	me: BUILDING LOC	ATION							
Start End	Hrs Activity D	escription							
	into mening 2								
06:00 06:00	·	OUT PI, 80% COMP	LETE.						
	·	OUT PI, 80% COMP	LETE.						
10-03-2006 Re	24.0 PUSHING	TERRY CSERE	LETE.  pletion	\$0		Daily	Total	\$1,260	
10-03-2006 Re	24.0 PUSHING (	TERRY CSERE Com	C - 10 - 1	\$0 \$1,260	_	Daily Well		\$1,260 \$117,852	
10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling	24.0 PUSHING O	TERRY CSERE Com	pletion		0	•			0.0
10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0	24.0 PUSHING ( eported By \$1,260 \$116,592	TERRY CSERE  Com  Com  Progress	pletion pletion	\$1,260	0	Well '	Total	\$117,852 <b>Visc</b>	0.0
10-03-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	24.0 PUSHING ( eported By \$1,260 \$116,592  TVD 0 PBTD	TERRY CSERE  Com  Com  Progress : 0.0	pletion pletion	\$1,260 <b>Days</b>	0	Well '	Total 0.0	\$117,852 <b>Visc</b>	0.0
10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti	24.0 PUSHING O  sported By \$1,260 \$116,592  TVD 0  PBTD  me: BUILDING LOC	TERRY CSERE  Com  Com  Progress : 0.0	pletion pletion	\$1,260 <b>Days</b>	0	Well '	Total 0.0	\$117,852 <b>Visc</b>	0.0
10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti	24.0 PUSHING ( sported By \$1,260 \$116,592  TVD 0 PBTD me: BUILDING LOC Hrs Activity D	TERRY CSERE  Com Com Progress : 0.0 ATION	pletion pletion 0	\$1,260 <b>Days</b>	0	Well '	Total 0.0	\$117,852 <b>Visc</b>	0.0
10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	24.0 PUSHING ( sported By \$1,260 \$116,592  TVD 0 PBTD me: BUILDING LOC Hrs Activity D	TERRY CSERE  Com Com Progress : 0.0 ATION  description	pletion pletion 0	\$1,260 <b>Days</b>	0	Well '	Total 0.0	\$117,852 <b>Visc</b>	0.0

Cum Costs: Drilling	\$117,852	Completion	\$1,260		Well Total	\$119,112	
<b>MD</b> 0	<b>TVD</b> 0 <b>P</b>	rogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation:	<b>PBTD</b> : 0.0		Perf:		PKR D	<b>epth:</b> 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Descrip	tion					
06:00 06:00	24.0 PUSHING OUT PI	T. 90% COMPLETE.					
1005-2006 R	eported By TERR	Y CSERE					
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily Total	\$1,260	
Cum Costs: Drilling	\$119,112	Completion	\$1,260		Well Total	\$120,372	
<b>MD</b> 0	<b>TVD</b> 0 <b>P</b>	rogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:		PKR D	epth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION						
Start End	Hrs Activity Descript	tion					
06:00 06:00	24.0 PUSHING OUT PI	Г 95% COMPLETE.					
10-06-2006 R	eported By TERR	Y CSERE					
DailyCosts: Drilling	\$60	Completion	\$0		Daily Total	\$60	
Cum Costs: Drilling	\$119,172	Completion	\$1,260		Well Total	\$120,432	
<b>MD</b> 0	TVD 0 P	rogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:			epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION					•	
Start End	Hrs Activity Descript	tion					
06:00 06:00	24.0 PUSHING OUT PI						
10-09-2006 R	eported By TERR	Y CSERE		1			
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily Total	\$1,260	
Cum Costs: Drilling	\$120,432	Completion	\$1,260		Well Total	\$121,692	
<b>MD</b> 0	TVD 0 P	rogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation:	<b>PBTD</b> : 0.0	•	Perf :			epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION					•	
Start End	Hrs Activity Descript	tion					
06:00 06:00	24.0 PIT PUSHED OUT		N				
10-10-2006 R	eported By TERR	Y CSERE			····		
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily Total	\$1,260	
Cum Costs: Drilling	\$121,692	Completion	\$1,260		Well Total	\$122,952	
<b>MD</b> 0	TVD 0 P	rogress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	<b>PBTD:</b> 0.0	<del> </del>	Perf:	-		epth: 0.0	
	me: BUILD LOCATION		- * *			-F	
Start End	Hrs Activity Descript	tion					
06:00 06:00	24.0 BLADING LOCAT						
		Y CSERE					
			40		Date of A	¢1 360	
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily Total	\$1,260	

Cum Costs: Drilling	\$122,952		Completion	\$1,260		Well	Total	\$124,212	
<b>MD</b> 0	TVD	0 Prog	gress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PE	BTD: 0.0		Perf:			PKR De <sub>l</sub>	pth: 0.0	
Activity at Report Ti	me: BUILD LOC	CATION							
Start End	Hrs Activi	ty Description	1						
06:00 06:00	24.0 LOCAT	TION TOO WET	Γ TO BLADE.						
10-12-2006 Re	eported By	TERRY C	SERE						
DailyCosts: Drilling	\$1,260		Completion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$124,212		Completion	\$1,260		Well	Total	\$125,472	
<b>MD</b> 0	TVD	0 Prog	gress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PE	BTD: 0.0		Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOC	CATION							
Start End	Hrs Activi	ty Description	1						
06:00 06:00	24.0 LOCAT	TION TOO WE	Γ TO BLADE.						
10-13-2006 Re	eported By	TERRY C	CSERE						
DailyCosts: Drilling	\$1,260		Completion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$125,472		Completion	\$1,260		Well	Total	\$126,732	
<b>MD</b> 0	TVD	0 Prog	gress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PF	BTD: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti									
Activity at Report Ti	me: BUILD LOC		1						
Activity at Report Ti	me: BUILD LOC	CATION							
Activity at Report Ti Start End 06:00 06:00	me: BUILD LOC	ATION  ty Description	CATION.						
Activity at Report Ti Start End 06:00 06:00 10–16–2006 Re	me: BUILD LOC Hrs Activi 24.0 FINAL	CATION  ty Description BLADING LO	CATION.	\$0		Dail	y Total	\$1,260	
Activity at Report Ti Start End 06:00 06:00	me: BUILD LOC Hrs Activi 24.0 FINAL eported By	CATION  ty Description BLADING LO  TERRY C	CATION. CSERE				y Total I Total	\$1,260 \$127,992	
Activity at Report Ti.  Start End  06:00 06:00  10-16-2006 Re  Daily Costs: Drilling  Cum Costs: Drilling	Hrs Activities 24.0 FINAL Exported By \$1,260 \$126,732	EATION  ty Description BLADING LO  TERRY C	CATION.  CSERE  Completion  Completion	\$0 \$1,260	0		=		0.0
Activity at Report Ti.  Start End  06:00 06:00  10-16-2006 Re  Daily Costs: Drilling  Cum Costs: Drilling	me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$126,732	ATION  ty Description BLADING LO  TERRY C	CATION.  CSERE  Completion  Completion	\$0	0	Well	Total	\$127,992 <b>Visc</b>	0.0
Activity at Report Ti Start End 06:00 06:00 10-16-2006 Ro DailyCosts: Drilling Cum Costs: Drilling	me: BUILD LOC Hrs Activity 24.0 FINAL eported By \$1,260 \$126,732 TVD	ATION  ty Description BLADING LO  TERRY C  Prog	CATION.  CSERE  Completion  Completion	\$0 \$1,260 <b>Days</b>	0	Well	Total 0.0	\$127,992 <b>Visc</b>	0.0
Activity at Report Ti Start End 06:00 06:00 10-16-2006 Ro Daily Costs: Drilling Cum Costs: Drilling MD 0 Formation:	me: BUILD LOC  Hrs Activit 24.0 FINAL  eported By \$1,260 \$126,732  TVD  PE me: BUILD LOC	ty Description BLADING LO TERRY C  Prog BTD: 0.0	CATION.  CSERE  Completion Completion gress  0	\$0 \$1,260 <b>Days</b>	0	Well	Total 0.0	\$127,992 <b>Visc</b>	0.0
Activity at Report Ti Start End 06:00 06:00 10–16–2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti	me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$126,732 TVD PE me: BUILD LOC Hrs Activi	ATION  ty Description BLADING LO  TERRY C  Prog	CATION.  CSERE  Completion Completion gress 0	\$0 \$1,260 <b>Days</b>	0	Well	Total 0.0	\$127,992 <b>Visc</b>	0.0
Activity at Report Ti.  Start End  06:00 06:00  10-16-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Ti  Start End  06:00 06:00	me: BUILD LOC  Hrs Activit 24.0 FINAL  eported By \$1,260 \$126,732  TVD  PE  me: BUILD LOC  Hrs Activit 24.0 FINAL	ty Description BLADING LO TERRY C  Prog BTD: 0.0  CATION  ty Description	CATION.  CSERE  Completion Completion gress  0	\$0 \$1,260 <b>Days</b>	0	Well	Total 0.0	\$127,992 <b>Visc</b>	0.0
Start End  06:00 06:00  10–16–2006 Ro  DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End  06:00 06:00  10–17–2006 Ro	me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$126,732  TVD PE me: BUILD LOC Hrs Activi 24.0 FINAL eported By	ty Description  BLADING LO  TERRY C  Prog  BTD: 0.0  CATION  ty Description  BLADING LO	CATION.  CSERE  Completion Completion gress  0  n  CATION.  CSERE	\$0 \$1,260 <b>Days</b> <b>Perf</b> :	0	Well MW	0.0 PKR De	\$127,992 Visc pth: 0.0	0.0
Activity at Report Ti- Start End 06:00 06:00  10-16-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-17-2006 Ro DailyCosts: Drilling	me: BUILD LOC Hrs Activit 24.0 FINAL eported By \$1,260 \$126,732  TVD  PE me: BUILD LOC Hrs Activit 24.0 FINAL eported By \$1,260	ty Description BLADING LO TERRY C  Prog BTD: 0.0 CATION ty Description BLADING LO	CATION.  CSERE  Completion Completion gress  0  n  CATION.  CSERE  Completion	\$0 \$1,260 Days Perf:	0	Well MW Dail	Total 0.0 PKR De	\$127,992 Visc pth: 0.0	0.0
Activity at Report Ti.  Start End  06:00 06:00  10-16-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Ti  Start End  06:00 06:00  10-17-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling	me: BUILD LOC  Hrs Activit 24.0 FINAL  eported By \$1,260 \$126,732  TVD  PE  me: BUILD LOC  Hrs Activit 24.0 FINAL  eported By \$1,260 \$127,992	ty Description BLADING LO TERRY C  Prog BTD: 0.0 CATION ty Description BLADING LO TERRY C	CATION.  CSERE  Completion Gress  0  CATION.  CSERE  Completion Completion Completion	\$0 \$1,260 <b>Days</b> <b>Perf:</b> \$0 \$1,260		Well MW Dail Well	O.0 PKR De	\$127,992 Visc pth: 0.0 \$1,260 \$129,252	
Activity at Report Ti.  Start End  06:00 06:00  10-16-2006 Ro  Daily Costs: Drilling  MD 0  Formation:  Activity at Report Ti  Start End  06:00 06:00  10-17-2006 Ro  Daily Costs: Drilling  Cum Costs: Drilling	me: BUILD LOC Hrs Activit 24.0 FINAL eported By \$1,260 \$126,732  TVD  PE me: BUILD LOC Hrs Activit 24.0 FINAL eported By \$1,260 \$127,992  TVD	ty Description BLADING LO TERRY C  Prog BTD: 0.0 CATION ty Description BLADING LO TERRY C	CATION.  CSERE  Completion Gress  0  CATION.  CSERE  Completion Completion Completion	\$0 \$1,260 Days Perf: \$0 \$1,260 Days	0	Well MW Dail	O.0 PKR Deport	\$127,992 Visc pth: 0.0 \$1,260 \$129,252 Visc	
Activity at Report Ti- Start End 06:00 06:00  10-16-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-17-2006 Ro DailyCosts: Drilling Cum Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling MD 0  Formation:	me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$126,732  TVD  PE me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$127,992  TVD	ty Description BLADING LO  TERRY C  Prog BTD: 0.0  CATION  ty Description BLADING LO  TERRY C  Prog BTD: 0.0	CATION.  CSERE  Completion Gress  0  CATION.  CSERE  Completion Completion Completion	\$0 \$1,260 <b>Days</b> <b>Perf:</b> \$0 \$1,260		Well MW Dail Well	O.0 PKR De	\$127,992 Visc pth: 0.0 \$1,260 \$129,252 Visc	
Activity at Report Ti- Start End 06:00 06:00  10-16-2006 Re DailyCosts: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-17-2006 Re DailyCosts: Drilling Cum Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti	me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$126,732  TVD  PE me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$127,992  TVD  PE me: BUILD LOC	ty Description BLADING LO TERRY C  Prog BTD: 0.0 CATION  ty Description BLADING LO TERRY C  Prog BTD: 0.0  ATTORNY C	CATION.  CSERE  Completion  Completion  CATION.  CSERE  Completion  Completion  Completion  Completion  Completion	\$0 \$1,260 Days Perf: \$0 \$1,260 Days		Well MW Dail Well	O.0 PKR Deport	\$127,992 Visc pth: 0.0 \$1,260 \$129,252 Visc	
Activity at Report Ti- Start End 06:00 06:00  10-16-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  10-17-2006 Re DailyCosts: Drilling Cum Costs: Drilling Cum Costs: Drilling Formation: Activity at Report Ti Start End 06:00 10-17-2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End	me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$126,732  TVD  PE me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$127,992  TVD  PE me: BUILD LOC Hrs Activi Activi Activi Activi	ty Description  BLADING LO  TERRY C  Prog  BTD: 0.0  CATION  TERRY C  Prog  BLADING LO  TERRY C  Prog  BTD: 0.0  CATION  ty Description  ty Description  ty Description	CATION.  CSERE  Completion  Completion  CATION.  CSERE  Completion  Completion  Completion  Completion  Completion	\$0 \$1,260 Days Perf: \$0 \$1,260 Days		Well MW Dail Well	O.0 PKR Deport	\$127,992 Visc pth: 0.0 \$1,260 \$129,252 Visc	
Start End  06:00 06:00  10-16-2006 Ro  DailyCosts: Drilling  MD 0  Formation: Activity at Report Ti  Start End  06:00 06:00  10-17-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation: Activity at Report Ti  Start End  06:00 06:00	me: BUILD LOC  Hrs Activity 24.0 FINAL  eported By \$1,260 \$126,732  TVD  PE  me: BUILD LOC  Hrs Activity 24.0 FINAL  eported By \$1,260 \$127,992  TVD  PE  me: BUILD LOC  Hrs Activity 24.0 LINING	ty Description BLADING LO  TERRY C  Prog BTD: 0.0  CATION  TERRY C  Prog BTD: 0.0  TERRY C  Prog BTD: 0.0  TERRY C  TERRY C	CATION.  CSERE  Completion Gress  0  CATION.  CSERE  Completion Completion Gress  0	\$0 \$1,260 Days Perf: \$0 \$1,260 Days		Well MW Dail Well	O.0 PKR Deport	\$127,992 Visc pth: 0.0 \$1,260 \$129,252 Visc	
Start End  06:00 06:00  10-16-2006 Ro  DailyCosts: Drilling  MD 0  Formation: Activity at Report Ti  Start End  06:00 06:00  10-17-2006 Ro  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation: Activity at Report Ti  Start End  06:00 06:00	me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$126,732  TVD  PE me: BUILD LOC Hrs Activi 24.0 FINAL eported By \$1,260 \$127,992  TVD  PE me: BUILD LOC Hrs Activi Activi Activi Activi	ty Description  BLADING LO  TERRY C  Prog  BTD: 0.0  CATION  TERRY C  Prog  BLADING LO  TERRY C  Prog  BTD: 0.0  CATION  ty Description  ty Description  ty Description	CATION.  CSERE  Completion Gress  0  CATION.  CSERE  Completion Completion Gress  0	\$0 \$1,260 Days Perf: \$0 \$1,260 Days		Well MW  Dail Well MW	O.0 PKR Deport	\$127,992 Visc pth: 0.0 \$1,260 \$129,252 Visc	0.0

Completion

\$1,260

\$130,302

**Cum Costs: Drilling** 

\$131,562

Well Total

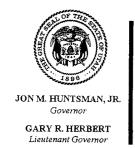
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio			PBTD:	·	-	Perf:	_	172 77	PKR De		<b>V.</b> -
		me: BUILD LO							1111120		
Start	End			cription							
06:00	06:00		•	ON LOCATION	I.						
10-19-20	006 Re	eported By		ERRY BARNES	/ TERRY (	CSERE				···-	
DailyCos	sts: Drilling	\$2,310		Com	pletion	\$0		Dail	y Total	\$2,310	
-	sts: Drilling	\$132,61	12		ipletion	\$1,260			l Total	\$133,872	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	on:	]	PBTD :			Perf :			PKR De	pth: 0.0	
Activity a	at Report Ti	me: WO AIR R	IG / BUI	LD LOCATION							
Start	End	Hrs Acti	vity Des	cription							
06:00	06:00	CON	DUCTOF	ROCKY MOUN R, CEMENT TO S F THE SPUD 10	SURFACE	WITH READY					
10-20-20	006 Re	eported By	Т	ERRY CSERE							
DailyCos	ts: Drilling	\$1,260		Com	pletion	\$0		Dail	y Total	\$1,260	
Cum Cos	sts: Drilling	\$133,87	72	Com	ıpletion	\$1,260		Well	l Total	\$135,132	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	on:	]	PBTD:	0.0		Perf:			PKR De <sub>l</sub>	oth: 0.0	
Activity a	at Report Ti	me: BUILD LO	CATION	Ī							
Start	End	Hrs Acti	vity Des	cription							
06:00	06:00	24.0 LOC	ATION C	OMPLETE.							
11-02-20	006 Re	eported By	Je	OHN HELCO							
DailyCos	ts: Drilling	\$76,664	ļ	Con	pletion	\$0		Dail	y Total	\$76,664	
Cum Cos	sts: Drilling	\$210,53	16	Com	pletion	\$1,260		Well	l Total	\$211,796	
MD	394	TVD	394	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	on:	l	PBTD :	0.0		Perf:			PKR De	oth: 0.0	
Activity a	at Report Ti	me: WORT									
Start	End		•	cription							
06:00	06:00	8 JTS INSE	(344.1') RT. 4 CE	'S AIR RIG #2 O OF 13 3/8", 48.0 NTRALIZERS S IO CRAIG'S AIR	#/FT, H-4 PACED M	0 ST&C 8RD C	ASING WI	TH WEATI	HERFORD GU	IDE SHOE AN	D BAFFLE
		PSIG PUM PPG	. PUMPE PED 450 W/YIELI	MENTING. HELI D 50 BBLS FRE SX (92 BBLS) C D OF 1.15 CFS. E 06. SHUT-IN CA	SH WATE OF PREMI OISPLACE	R & 20 BBLS O UM CEMENT Y D CEMENT W	GELLED W W/2% CaCl /46.8 BBLS	ATER FLU: 12 & ¼ #/SX S FRESH W	SH AHEAD O FLOCELE. N ATER. BUMP	F CEMENT. M IIXED CEMEI ED PLUG W/50	IXED & NT @ 15.8 00# @ 6:14

BBLS OF CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT, WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

#### NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON  $10/26/2006\ @$  7:40 AM.



## State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4290

Ms. Mary Maestas EOG Resources, Inc. 600 17<sup>th</sup> Street, Suite 1000N Denver, CO 80202

105 16E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Petes Wash 10-36 API #43-013-33094; CWU 547-2F API # 43-047-33136

Dear Ms. Maestas:

As of January 2009, EOG Resources, Inc. has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2 EOG Resources, Inc. March 2, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
Jim Davis, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	PETES WASH 10-36	43-013-33094	ML 47054	2 Years 3 Months
2	CWU 547-2F	43-047-33136	ML 3077	1 Year 5 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL | GAS WELL 🗸 OTHER Pete's Wash 10-36 2. NAME OF OPERATOR: 9 APLNUMBER EOG Resources, Inc. 43-013-33094 3. ADDRESS OF OPERATOR PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1060 East Highway 40 Vernal UT -- 84078 (435) 781-9145 Wildcat 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 10S 16E S 36 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE **TUBING REPAIR** CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Drilling operations CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No drilling activity has occurred since spud 10/18/2006.

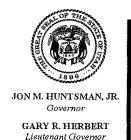
NAME (PLEASE PRINT) Mickenzie Thacker	TITLE	Operations Clerk	
SIGNATURE MILLUMINI THACKY	DATE	3/18/2009	

(This space for State use only)

RECEIVED

MAR 2 3 2009

DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side)



## State of Utah

#### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 22, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2822

Ms. Kaylene Gardner EOG Resources, Inc. 1060 East Highway 40 Vernal, UT 84078

Subject: SECOND NOTICE: of Extended Shut-in and Temporary Abandoned Well Requirements for

Fee or State Leases

Petes Wash 10-36 API #43-013-33094; CWU 547-2F API # 43-047-33136

36

10S 16E

Dear Ms. Gardner:

As of January 2009, EOG Resources, Inc. ("EOG") has two (2) State Lease Wells (see attachment A) that have previously been addressed, without response from EOG, as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

On March 2, 2009 a notice was sent to EOG via certified mail addressing the non-compliance status of these wells. It was stated in the letter that EOG should submit the required information proving well integrity for requesting extended Shut-In status or plans to produce or plug the above mentioned wells. To date the Division has not received any such correspondence from EOG. Please submit the required information as outlined below for extended SI/TA status within 30 days of this notice or a Notice of Violation will be issued.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2 EOG Resources, Inc. April 22, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact Josh Payne at (801) 538-5314 or me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure cc: Compliance File

> Well File Jim Davis, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	PETES WASH 10-36	43-013-33094	ML 47054	2 Years 3 Months
2	CWU 547-2F	43-047-33136	ML 3077	1 Year 5 Months

#### STATE OF UTAH

	1	DIVISION OF OIL, GAS AND M			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054	
	SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do	not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below co	ırrent bottom-hole dep	th, reenter plugged wells,	7. UNIT or CA AGREEMENT NAME:	
	YPE OF WELL OIL WELL	terals. Use APPLICATION FOR PERMIT TO DRILL	form for such proposa	als.	8. WELL NAME and NUMBER: Pete's Wash 10-36	
	NAME OF OPERATOR:				9. API NUMBER: 43-013-33094	
	OG Resources, Inc.  ADDRESS OF OPERATOR:		·	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:	
	60 East Highway 40  OCATION OF WELL	, Vernal STATE UT 2	- 84078	(435) 781-914	45 Wildcat	
		FNL & 1176' FEL 39.904328 LA	T 110.06253	1 LON	соинту: Duchesne	
C	QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NENE 36 10S	16E S		STATE: <b>UTAH</b>	
	CHECK ADDE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE R		,
11.	TYPE OF SUBMISSION	OF MATE BOXES TO INDION		YPE OF ACTION	ter one, on o men bring	
_		ACIDIZE	DEEPEN	TI DO NOTION	REPERFORATE CURRENT FORMATION	
<b>√</b>	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL	
	Approximate date work will start:	CASING REPAIR	NEW CONS	STRUCTION	TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS	OPERATOR	R CHANGE	TUBING REPAIR	
		CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE	
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	<	WATER DISPOSAL	
	Date of work completion:	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF	
	Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	TON OF WELL SITE	OTHER:	_
		CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORM	MATION	
dr ab 1. 2. 3.	rilling program the referenced wo candon the referenced wo Run in the hole with 1 in Pump cement to surface Cut off 8 5/8 in casing to	nced well was not drilled. EOG I rell as per the following procedul	Resources, Ir res:		s of cement. Due to a change in the requests authorization to plug and	
					COPY SENT TO OPERATOR	
					Date: 6.4.2009	
				?*	Initials: KS	
				•	interior.	
NAM	ME (PLEASE PRINT) Mickenzie	Thacker	TITI	_ Operations (	Clerk	
SIG	NATURE William	. Thanky "	DA1	5/12/2009		
This :	space for State use only) APF	PROVED BY THE ST	ATE		RECEIVED	
	Ō	FUTAH DIVISION C	)F		I LL VIII V II L	
		IL, GAS, AND MININ	C P		MAY 1 3 2009	
- 100	DA <sup>-</sup>		To Albana and Daniel	Pido)	BUL OF OU ALC TO	
5/200	<sup>o)</sup> BY:	V SMILL ISSE INS	trustions on Reverse S	oide) Matteril o 1	DIV. OF OIL, GAS & MINING	
	* * 5	See Conditions of A	pprover	to of or a conted	• /	

(5/2000)



EOG Resources, Inc. 1060 E Hwy 40 Vernal, Utah 84078

May 12, 2009

Dustin K. Doucet Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84116

RE: Notice of Extended Shut-in and Temporary Abondoned Well Requirements

Dear Mr. Doucet:

Enclosed please find a sundry requesting authorization to plug and abandon Petes Wash 10-36 API # 43-013-33094. EOG is in the process of reviewing downhole potential for CWU 547-2F API # 43-047-33136 and anticipates submission of a recompletion sundry no later than May 15, 2009.

Please contact me at 435-781-9111 if you have any further questions regarding this matter.

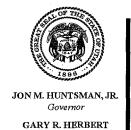
Sincerely,

Kaylene R. Gardner Regulatory Administrator

cc: File

RECEIVED
MAY 1 3 2009

DIV. OF OIL, GAS & MINING



Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

## CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:

Pete's Wash 10-36

API Number:

43-013-33094

Operator:

EOG Resources, Inc.

Reference Document:

Original Sundry Notice dated May 12, 2009,

received by DOGM on May 13, 2009.

### **Approval Conditions:**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
- 3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 4. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
- 5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

<u>June 2, 2009</u>

Petroleum Engineer

Date



	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	EES	FORM 9
	DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML 47054
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: PETES WASH 10-36
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43013330940000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna	al, UT, 84078 435 781-9	PHONE NUMBER: 111 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226 FNL 1176 FEL OTR/OTR, SECTION, TOWNSH	TD DANGE MEDIDIAN.		COUNTY: DUCHESNE
, , , , ,	Township: 10.0S Range: 16.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date from this state.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
9/10/2009	OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	 DMPLETED OPERATIONS. Clearly show all pe	rtinent details including dates, depths, v	volumes, etc.
	Plugged and Abandoned the logy report. An underground below ground level on 9/10/2	marker was installed 3 fee <b>l</b> 2009. <b>Oi</b>	Utah Division of I, Gas and Mining
		FOF	R RECORD ONLY
			1 columny 23, 2010
NAME (PLEASE PRINT) Mickenzie Gates	<b>PHONE NUMBE</b> 435 781-9145	R TITLE Operations Clerk	
SIGNATURE N/A		DATE 2/24/2010	

#### NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON  $10/26/2006\ @\ 7:40$  AM.

09-11-20	009 R	eported By	MCCURDY							
DailyCost	ts: Drilling	\$0	Con	npletion	\$15,226		Daily	Total	\$15,226	
Cum Cos	ts: Drilling	\$210,536	Con	npletion	\$16,486		Well 7	Total	\$227,022	
MD	394	<b>TVD</b> 39	4 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:	PBTI	<b>):</b> 0.0		Perf:			PKR De <sub>l</sub>	<b>pth</b> : 0.0	
Activity a	ıt Report Ti	me: P&A. LOCATIO	N READY FOR RE	CLAMATI	ON.					
Start	End	Hrs Activity	Description							
06:00	06:00	TUBING 7	LIBURTON CEMEN O 100'. MIX AND K YIELD, CEMEN	PUMP 100	) SKS ( 19.5 BB)	LS) CLAS	SS "G" CEMEI	NT @ 15.8 F	PPG, 4.99 GAL	/SK H2O,

WO RECLAMATION OF LOCATION.

WITNESSED BY STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING. DENNIS INGRAM: INSPECTOR

DOWN 5 JOINTS 1" TUBING. RDMO HALIBURTON. CUT 13 3/8 SURFACE CASING OFF 3' BELOW GROUND LEVEL AND WELD DRY HOLE MARKER INTO PLACE. PULLED CELLAR RING AND BACK FILLED.

		DEPARTM	STATE OF ENT OF NATU	RAL RES					(hi	ghlight	REPO	s)	FORM 8
		DIVISION	OF OIL, GA	49 AND	MIMIM	G				ML-47		NA AND SE	ERIAL NUMBER:
WEL	L COMPLE	TION OF	RECOM	PLETIC	ON RI	EPORT	Γ ANI	D LOG	6. IF	INDIAN,	ALLOTTE	E OR TRI	BE NAME
1a. TYPE OF WELL		OIL	GAS WELL	DRY	<b>✓</b>	OTHER	2		7. U	NIT or CA	AGREEN	ENT NAM	lE .
b. TYPE OF WOR NEW WELL	K: HORIZ LATS	DEEP-	RE- ENTRY	DIFF. RESVR.		OTHER	e				NE and NU Wash	MBER: 10-36	
2. NAME OF OPER	ATOR: SOURCES, IN	IC.								PI NUMB	ER: <b>3-330</b> 9	94	
3. ADDRESS OF O	PERATOR:	VERN	 AL	UT	. 840	 078		NUMBER: 35) 781-9145	10 FI		POOL, C	R WILDC	AT
4. LOCATION OF V							1		11. (	QTR/QTR MERIDIAI	, SECTIOI V:	N, TOWNS	SHIP, RANGE,
AT SURFACE:	1226 FNL &	1176 FEL 3	19.904328 L	at 110.0	62531	Lon				ENE			16E S
AT TOP PRODU	CING INTERVAL REF	PORTED BELOW:	SAME										
AT TOTAL DEPT	rн: SAME								1	COUNTY Ouche:		1	3. STATE UTAH
14. DATE SPUDDEI		E T.D. REACHED:	16. DATE CO	MPLETED:	F	ABANDONEC	<b>V</b>	READY TO PRODUC	DE 🗌		VATIONS 301' G	(DF, RKB,	RT, GL):
18. TOTAL DEPTH:		19. PL	.UG BACK T.D.: M	D		20. IF MU	LTIPLE C	OMPLETIONS, HOW	MANY?*	21. DEP	TH BRIDG		
22 TYPE ELECTRIC	TVD C AND OTHER MECH	IANICAL LOGS PL		VD		<u> </u>	23.	····				<u> </u>	
22. TIPE ELECTRIC	C AND OTHER MECH	ANICAL LOGS RC	и (завин сору от е	eacily			WAS WEL WAS DST	L CORED? RUN? NAL SURVEY?	NO NO	<b>✓</b>	YES  YES  YES	(Subn	nit analysis) nit report) nit copy)
24. CASING AND L	INER RECORD (Repo	ort all strings set i	n well)			L'	311120110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>	. 20	\Capit	п сору
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	вотто	OM (MD)	STAGE CEI DEPI		CEMENT TYPE & NO. OF SACKS	SLUF VOLUME		CEMEN	IT TOP **	AMOUNT PULLED
17.5	13.375 H-40	48	0	3	68			450				0	
			_										
				+									<del>}</del>
				+									
											<del> </del>		
25. TUBING RECOR	פא												
SIZE	DEPTH SET (MC	) PACKER SE	T (MD) S	SIZE	DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	D	EPTH SE	T (MD)	PACKER SET (MD)
26. PRODUCING IN	TERVALS				L	27	. PERFO	RATION RECORD					
FORMATION		DP (MD) BO	TTOM (MD) T	OP (TVD)	BOTTON			L (Top/Bot - MD)	SIZE	NO. HOL	ES	PERFOR.	ATION STATUS
(A)										*	Ope	n 🗌	Squeezed
(B)											Ope	n 📗	Squeezed
(C)											Oper	n 🔲	Squeezed
(D)											Ope	n 🗌	Squeezed
28. ACID, FRACTUR	RE, TREATMENT, CEI	MENT SQUEEZE,	ETC.										
DEPTH I	NTERVAL					AMOU	NT AND T	YPE OF MATERIAL					
		<u> </u>								<del></del>			
29. ENCLOSED ATT	ACHMENTS:							· ·				30. WFLI	STATUS:
ELECTR	RICAL/MECHANICAL I		NT VERIFICATIO <b>N</b> 	$\equiv$	GEOLOGIO			OST REPORT	DIRECT	TIONAL S			UGGED
(5/2000)				(CO	NTINUE	D ON BA	СК)		F	REC	EIV	/ED	

(CONTINUED ON BACK)

APR 07 2010

31. INITIAL PR	ODUCTION				in'	TERVAL A (As sho	wn in item #26)					
DATE FIRST PF	RODUCED:	TEST DA	ATE:		HOURS TESTE	ED:	TEST PRODUCTIO RATES: →	N OIL – BBL:	GAS - MCF:	WATER -	- BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GF	RAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
			<u></u>		IN'	TERVAL B (As sho	wn in item #26)	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>	•	
DATE FIRST PR	RODUCED:	TEST DA	ATE:		HOURS TESTE	D:	TEST PRODUCTIO RATES: →	N OIL-BBL.	GAS - MCF:	WATER -	- BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GF	RAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER -	- BBL.	INTERVAL STATUS:
					IN <sup>-</sup>	TERVAL C (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTE	D:	TEST PRODUCTIO RATES: →	N OIL-BBL:	GAS - MCF:	WATER -	BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GF	RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL.	GAS - MCF:	WATER -	- BBL.	INTERVAL STATUS:
	<u></u>				in.	TERVAL D (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTE	D:	TEST PRODUCTIO RATES: →	N OIL – BBL.	GAS MCF:	WATER -	BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR	AVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	OIL - BBL.	GAS MCF:	WATER -	· BBL.	INTERVAL STATUS:
32. DISPOSITION Plugged	on of gas (soi & Abando		uel, Vented, Etc	c.)								
33. SUMMARY	OF POROUS ZO	ONES (Includ	e Aquifers):					34. FORMATION	(Log) MARKERS:			
Show all importa tested, cushion u	nt zones of poro ised, time tool o	sity and conte pen, flowing a	ents thereof: Con and shut-in press	ed interva ures and	als and all drill-ster recoveries <sub>:</sub>	m tests, including de	pth interval					
Formation	on	Top (MD)	Bottom (MD)		Descrip	otions, Contents, etc			Name		(	Top Measured Depth)
				İ								
			:							:		
35. ADDITIONA	L REMARKS (In	clude pluggi	ng procedure)	L					<del></del>			
Please se	e the attac	ched we	ll chronolo	gy re	port.							
36. I hereby cer	tify that the fore	egoing and a	ttached informa	ition is c	omplete and corr	ect as determined	from all available re	cords.				
NAME (PLEAS	E PRINT) Mic	ckenzie (	Gates				тітье Оре	erations Cle	erk			
\$IGNATURE_	Miller	mi C	atter				DATE 3/1	7/2010	·			

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- \* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- \*\* ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

### WELL CHRONOLOGY REPORT

Report Generated On: 03-17-2010

			F	Report Gen	erate	d On: 03-17	7-2010				
Well Name	PE	TE'S WASH 10	)-36 <b>W</b> el	l Type	DE	VO		Division		DENVER	
Field	UN	NASSIGNED	AP	i #	43-	-01333094		Well Cla	ss	COMP	
County, Sta	ate DU	JCHESNE, UT	Spu	d Date				Class Da	ite		
Tax Credit	Ν		TV	D / MD	12,	850/ 12,850		Property	<i>,</i> #	056360	
Water Dep	<b>th</b> 0		Las	t CSG	13.	375		Shoe TV	D/MD	368/368	
KB / GL E	lev 6,3	24/ 6,301									
Location	Sec	etion 36, T10S,	R16E, NENE, 12	26 FNL & 11	76 FEL						
Event No	1.0		Des	cription	DR	ILL & COMPL	ETE.				
Operator	EO	G RESOURCE	S, INC WI	%	50.	0	···	NRI %		0.0	
AFE No		303360	AF	E Total		3,680,700		DHC/	CWC	1,977,000/	1,703,700
Rig Contr			Rig Name			Start Date			Release	Date	
04-25-200	06 R	eported By	SHARC	N WHITLOC	ΣK						
DailyCosts	s: Drilling	\$0		Comple	etion	\$0		Dail	y Total	\$0	
Cum Cost	_	\$0		Comple		\$0			l Total	\$0	
MD	0	TVD	0 Pro	ogress	0	Days	0	MW	0.0	Visc	0.0
Formation			<b>PBTD</b> : 0.0	<b></b>		Perf:				epth: 0.0	
		me: LOCATIO								<b>-p</b> • • • •	
Start	End	Hrs Act	ivity Description	on							
06:00	06:00	24.0 LOC	CATION DATA								
		1220	6' FNL & 1176' F	EL (NE/NE)							
		SEC	TION 36, T10S,	R16E							
		DUC	CHESNE COUN	гү, итан							
		LAT	39.904364, LON	VG 110.06182:	5 (NAD	27)					
		RIG	: PIONEER #57								
		OBJ	ECTIVE: 12850'	TD, MESAVI	ERDE						
		DW	GAS								
		KEN	NILWORTH PRO	SPECT							
		DD8	&A: PETE'S WAS	SH							
		FIEI	_D								
		LEA	SE: ML-47054								
		ELE	VATION: 6300.8	3' NAT GL, 62	99.9' P	REP GL (DUE	TO ROUN	NDING 6300	' IS THE PR	EP GL), 6324' I	KB (24')
		EOC	6 WI 50%, NRI %								

Completion

\$0

Daily Total

\$99,372

DailyCosts: Drilling

\$99,372

Cum Costs: Drilling	\$99,372	Con	npletion	\$0		Well	Total	\$99,372	
<b>MD</b> 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	<b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING LO	CATION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 BEGAN C	CONSTRUCTION OF	LOCATION	ON; 10% COM	IPLETE.				
09-12-2006 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	npletion	\$0		Dail	y Total	\$0	
Cum Costs: Drilling	\$99,372	Con	pletion	\$0		Well	Total	\$99,372	
<b>MD</b> 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	<b>D</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING LO	CATION							
Start End	Hrs Activity	Description							
06:00 06:00	-	N IS 15% COMPLET	ГЕ.						
99-13-2006 Re	eported By	TERRY CSERE			·				
DailyCosts: Drilling	\$1,260	Con	pletion	\$0		Dail	y Total	\$1,260	
Cum Costs: Drilling	\$100,632		ipletion	\$0			Total	\$100,632	
<b>MD</b> 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		D: 0.0		Perf:			PKR De		
Activity at Report Ti							·		
Start End		Description							
06:00 06:00		N IS 40% COMPLET	ΓЕ.						
99-14-2006 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Com	pletion	\$0		Daily	/ Total	\$1,260	
Cum Costs: Drilling	\$101,892		pletion	\$0		-	Total	\$101,892	
MD 0	TVD		0	Days	0	MW	0.0	Visc	0.0
Formation :		D: 0.0	-	Perf:	-	112 11	PKR De		•
ctivity at Report Tir							TILK DO	<b>5111 1</b> 0.0	
start End		Description							
06:00 06:00	2	N IS 45% COMPLET	E. PIT WI	LL HAVE TO	BE SHOT				
	ported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260		pletion	\$0		Doils	/ Total	\$1,260	
Cum Costs: Drilling	\$103,152		pletion	\$0		_	Total	\$103,152	
			-		0		0.0		0.0
MD 0	TVD C	- 8	0	Days Parf	0	MW		Visc	0.0
Cormation : Activity at Report Tir	PBTI			Perf:			PKR De <sub>l</sub>	om : 0,0	
_									
Start End	•	Description	E DITU	II HAVE TO	DE CUOT				
06:00 06:00		N IS 50% COMPLET	E. PII WI	LL HAVE IO	DE SHUI.				
9-18-2006 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260		pletion	\$0			7 Total	\$1,260	

Cum Costs: Di	rilling	\$104,	,412	Com	pletion	\$0		Well	Total	\$104,412	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD:	Ü		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at Rep	ort Ti	ne: BUILDII	NG LOCAT	ION						•	
Start End	<b>d</b> 06:00		tivity Des	e <b>ription</b> USHED OUT. MO	OVING PA	OCK DBILL ON	NTO LOCA	ATION			
09-20-2006	-	ported By		ERRY CSERE		DCK DRIEL OF	10 2007	TITON.			
		\$2,31			nletion	<b>\$</b> 0		Daile	v Total	\$2,310	
DailyCosts: Dr Cum Costs: Dr	_	\$2,51 \$106,			pletion pletion	\$0 \$0			y Total Total	\$106,722	
	0		0		0		0	MW	0.0	Visc	0.0
MD Formation:	U	TVD	<b>PBTD</b> : (	Progress	U	Days Perf :	U	IVI VV	PKR De		0.0
Activity at Rep	ort Ti	na• DDII I IN				ren:			rkk De	ptn : 0.0	
Start End			tivity Desc								
	)6:00		· ·	ON LOCATION	. WILL S	TART DRILLIN	G TODAY	7.			
09-21-2006		ported By		ERRY CSERE							
DailyCosts: Dr		\$1,05			pletion	\$1,260		Daily	y Total	\$2,310	
Cum Costs: Dr	_	\$107,			pletion	\$1,260		-	Total	\$109,032	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	Ü	1 V D	<b>PBTD</b> : (		Ü	Perf :	V	147 44	PKR De		0.0
Activity at Rep	ort Tir	ne: PREP TC				10111				<b>Pt. 1</b> 0.0	
Start End			tivity Desc	ription							
	6:00		-	ON LOCATION	PREP TO	BLAST.					
09-22-2006	Re	ported By	T	ERRY CSERE							
DailyCosts: Dr	illing	\$1,26	0	Com	pletion	\$0		Daily	/ Total	\$1,260	
Cum Costs: Dr	_	\$109,	032	Com	- pletion	\$1,260		Well	Total	\$110,292	
MD	0	TVD	•		_						
		IVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		1 1 1	0 <b>PBTD</b> : 0	Ü	0	Days Perf:	0	MW	0.0 <b>PKR De</b>		0.0
	ort Tin		<b>PBTD</b> : 0	Ü	0		0	MW			0.0
Formation : Activity at Rep Start End		ne: PREP TC	<b>PBTD</b> : 0	0.0	0		0	MW			0.0
Start End		ne: PREP TO	PBTD: 0  BLAST  tivity Desc	0.0		Perf:		MW			0.0
Activity at Rep Start End	<b>i</b> 6:00	ne: PREP TO	PBTD: 0 DBLAST tivity Desc	o.0		Perf:		MW			0.0
Activity at Rep Start End	6:00 <b>Re</b> j	ne: PREP TC Hrs Act 24.0 RO	PBTD: 0 DBLAST tivity Desc CK DRILL	eription ON LOCATION. ERRY CSERE		Perf:					0.0
Activity at Rep Start End 06:00 0 09-25-2006 DailyCosts: Dri	6:00 Rej	ne: PREP TC Hrs Act 24.0 ROO ported By	PBTD: 0 D BLAST tivity Desc CK DRILL TI	eription ON LOCATION. ERRY CSERE Com	PREP TO	Perf:		Daily	PKR De	pth : 0.0	0.0
Activity at Rep Start End 06:00 0 09-25-2006 DailyCosts: Dri Cum Costs: Dr	6:00 Rej	Hrs Act 24.0 ROO ported By \$1,260	PBTD: 0 D BLAST tivity Desc CK DRILL TI	eription ON LOCATION. ERRY CSERE Com	PREP TO	Perf: BLAST LOCA		Daily	PKR De	\$1,260	0.0
Activity at Rep Start End 06:00 0 09-25-2006 DailyCosts: Dri Cum Costs: Dr	l 6:00 Rej illing illing	ne: PREP TC  Hrs Act 24.0 RO  ported By  \$1,266 \$110,3	PBTD: 0 DBLAST tivity Desc CK DRILL TI 0 292	eription ON LOCATION. ERRY CSERE Com Com Progress	PREP TO pletion pletion	Perf: BLAST LOCA \$0 \$1,260	TION.	Daily Well	PKR De	\$1,260 \$111,552 <b>Visc</b>	
Activity at Rep Start End 06:00 0 09-25-2006 DailyCosts: Dr Cum Costs: Dr MD Formation:	Repailling  O	Hrs Act 24.0 RO  ported By \$1,266 \$110,2	PBTD: 0 D BLAST tivity Desc CK DRILL TH 0 292 0 PBTD: 0	eription ON LOCATION. ERRY CSERE Com Com Progress	PREP TO pletion pletion	Perf: BLAST LOCA \$0 \$1,260 Days	TION.	Daily Well	PKR De	\$1,260 \$111,552 <b>Visc</b>	
Activity at Rep Start End 06:00 0 09-25-2006	Regilling  O  Ort Tin	Hrs Act 24.0 ROO ported By \$1,260 \$110,3	PBTD: 0 D BLAST tivity Desc CK DRILL TH 0 292 0 PBTD: 0	eription ON LOCATION. ERRY CSERE Com Com Progress .0 ON	PREP TO pletion pletion	Perf: BLAST LOCA \$0 \$1,260 Days	TION.	Daily Well	PKR De	\$1,260 \$111,552 <b>Visc</b>	
Activity at Rep Start End 06:00 0 09-25-2006 DailyCosts: Dr Cum Costs: Dr MD Formation : Activity at Rep Start End	Regilling  O  Ort Tin	he: PREP TC  24.0 ROO  ported By  \$1,266  \$110,2  TVD  he: BUILDIN  Hrs Act	PBTD: 0 D BLAST  tivity Desc CK DRILL  TH  0 292  0 PBTD: 0 NG LOCATI  tivity Desc	eription ON LOCATION. ERRY CSERE Com Com Progress .0 ON	PREP TO  pletion  0	Perf:  BLAST LOCA  \$0 \$1,260  Days Perf:	TION.	Daily Well	PKR De	\$1,260 \$111,552 <b>Visc</b>	
Activity at Rep Start End 06:00 00 09-25-2006 DailyCosts: Dri Cum Costs: Dri MD Formation : Activity at Rep Start End	Rejilling illing 0  ort Tin	he: PREP TC  24.0 ROO  ported By  \$1,266  \$110,2  TVD  he: BUILDIN  Hrs Act	PBTD: 0 D BLAST tivity Desc CK DRILL TI 0 292 0 PBTD: 0 NG LOCATI tivity Desc	cription ON LOCATION. ERRY CSERE Com Com Progress .0 ON	PREP TO  pletion  0	Perf:  BLAST LOCA  \$0 \$1,260  Days Perf:	TION.	Daily Well	PKR De	\$1,260 \$111,552 <b>Visc</b>	

Cum Costs: Drilling	\$111,552	Con	mpletion	\$1,260		Well	Total	\$112,812	
<b>MD</b> 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI	0.0 :		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at Report Ti	me: BUILDING LOC	CATION							
Start End	Hrs Activity I	Description							
06:00 06:00	24.0 PUSHING	PIT.							
09-28-2006 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Cor	mpletion	\$0		Daily	y Total	\$1,260	
Cum Costs: Drilling	\$112,812	Co	mpletion	\$1,260		Well	Total	\$114,072	
<b>MD</b> 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI	0.0:		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING LOC	CATION							
Start End	Hrs Activity I	Description							
06:00 06:00	24.0 PUSHING	OUT PIT.	<u></u>						
09-29-2006 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$1,260	Cor	mpletion	\$0		Daily	y Total	\$1,260	
Cum Costs: Drilling	\$114,072	Cor	mpletion	\$1,260		Well	Total	\$115,332	
<b>MD</b> 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD	0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILDING LOC	CATION							
Start End	Hrs Activity I	Description							
06:00 06:00	24.0 PUSHING	OUT PIT. 70% CO	MPLETE.						
	24.0 PUSHING	OUT PIT. 70% CO	MPLETE.						
		TERRY CSERE	MPLETE.	\$0		Daily	y Total	\$1,260	
10-02-2006 Ro	eported By	TERRY CSERE		\$0 \$1,260			y Total Total	\$1,260 \$116,592	
10-02-2006 Ro DailyCosts: Drilling	eported By \$1,260	TERRY CSERE  Con  Con	mpletion		0				0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling	\$1,260 \$115,332	TERRY CSERE  Con  Con  Progress	mpletion mpletion	\$1,260	0	Well	Total	\$116,592 <b>Visc</b>	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0	\$1,260 \$115,332 TVD 0 PBTD	TERRY CSERE Con Con Progress D: 0.0	mpletion mpletion	\$1,260 <b>Days</b>	0	Well	Total 0.0	\$116,592 <b>Visc</b>	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	\$1,260 \$115,332 TVD 0 PBTD me: BUILDING LOC	TERRY CSERE Con Con Progress D: 0.0	mpletion mpletion	\$1,260 <b>Days</b>	0	Well	Total 0.0	\$116,592 <b>Visc</b>	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti	\$1,260 \$1,15,332 TVD 0 PBTD me: BUILDING LOC Hrs Activity D	TERRY CSERE  Con  Progress  1: 0.0  CATION	mpletion mpletion 0	\$1,260 <b>Days</b>	0	Well	Total 0.0	\$116,592 <b>Visc</b>	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	\$1,260 \$1,15,332 TVD 0 PBTD me: BUILDING LOC Hrs Activity D	TERRY CSERE  Con Progress D: 0.0  CATION Description	mpletion mpletion 0	\$1,260 <b>Days</b>	0	Well	Total 0.0	\$116,592 <b>Visc</b>	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	\$1,260 \$115,332 TVD 0 PBTD me: BUILDING LOC Hrs Activity D 24.0 PUSHING	TERRY CSERE  Con Progress D: 0.0 CATION Description OUT PI, 80% COM TERRY CSERE	mpletion mpletion 0	\$1,260 <b>Days</b>	0	Well MW	Total 0.0	\$116,592 <b>Visc</b>	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro	\$1,260 \$115,332  TVD 0 PBTD me: BUILDING LOC Hrs Activity D 24.0 PUSHING	TERRY CSERE  Con Progress  CATION  Description  OUT PI, 80% COM  TERRY CSERE  Con	mpletion  0  IPLETE.	\$1,260  Days  Perf:	0	Well MW Daily	Total  0.0  PKR De	\$116,592 Visc pth: 0.0	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00  10-03-2006 Ro DailyCosts: Drilling	\$1,260 \$115,332 TVD 0 PBTD me: BUILDING LOC Hrs Activity D 24.0 PUSHING PPORTED BY \$1,260	TERRY CSERE  Con Progress D: 0.0 CATION Description OUT PI, 80% COM TERRY CSERE Con Con	mpletion  O  IPLETE.	\$1,260  Days  Perf:	0	Well MW Daily	O.0 PKR De	\$116,592 Visc pth: 0.0	0.0
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	s1,260 \$115,332  TVD 0 PBTD me: BUILDING LOC Hrs Activity E 24.0 PUSHING  eported By \$1,260 \$116,592  TVD 0 PBTD	TERRY CSERE  Con Progress  1: 0.0 CATION  Description  OUT PI, 80% COM  TERRY CSERE  Con  Cor  Progress  1: 0.0	mpletion  0  IPLETE.  mpletion  mpletion	\$1,260  Days  Perf:  \$0 \$1,260		Well MW Daily Well	O.0 PKR Dep	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	<u>-</u>
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling	s1,260 \$115,332  TVD 0 PBTD me: BUILDING LOC Hrs Activity E 24.0 PUSHING  eported By \$1,260 \$116,592  TVD 0 PBTD	TERRY CSERE  Con Progress  1: 0.0 CATION  Description  OUT PI, 80% COM  TERRY CSERE  Con  Cor  Progress  1: 0.0	mpletion  0  IPLETE.  mpletion  mpletion	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well	O.0 PKR De  Total Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	<u>-</u>
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	s1,260 \$1,260 \$115,332  TVD 0 PBTD me: BUILDING LOC Hrs Activity D 24.0 PUSHING  Pported By \$1,260 \$116,592  TVD 0 PBTD me: BUILDING LOC	TERRY CSERE  Con Progress  1: 0.0 CATION  Description  OUT PI, 80% COM  TERRY CSERE  Con  Cor  Progress  1: 0.0	mpletion  0  IPLETE.  mpletion  mpletion	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well	O.0 PKR De  Total Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	<u>-</u>
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti	s1,260 \$115,332  TVD 0 PBTD me: BUILDING LOC Hrs Activity E 24.0 PUSHING Pported By \$1,260 \$116,592  TVD 0 PBTD me: BUILDING LOC Hrs Activity E	TERRY CSERE  Con Progress  1: 0.0 CATION  Oescription  OUT PI, 80% COM  TERRY CSERE  Con  Con  Progress  1: 0.0 CATION	mpletion  0  IPLETE.  mpletion  0	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well	O.0 PKR De  Total Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	<u>-</u>
10-02-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 10-03-2006 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	s1,260 \$115,332  TVD 0 PBTD me: BUILDING LOC Hrs Activity E 24.0 PUSHING Pported By \$1,260 \$116,592  TVD 0 PBTD me: BUILDING LOC Hrs Activity E	TERRY CSERE  Con Progress  1: 0.0 CATION  Description  OUT PI, 80% COM  TERRY CSERE  Con Con Progress  1: 0.0 CATION  Description	mpletion  0  IPLETE.  mpletion  0	\$1,260  Days  Perf:  \$0 \$1,260  Days		Well MW Daily Well	O.0 PKR De  Total Total  0.0	\$116,592 Visc pth: 0.0 \$1,260 \$117,852 Visc	<u>-</u>

Cum Costs: Drilling	\$117,852	Completion	\$1,260		Well T	otal	\$119,112	
<b>MD</b> 0	TVD 0 Pr	rogress 0	Days	0	MW	0.0	Visc	0.0
Formation:	<b>PBTD</b> : 0.0		Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION							
Start End	Hrs Activity Descript	ion						
06:00 06:00	24.0 PUSHING OUT PIT	. 90% COMPLETE.						
10-05-2006 Re	eported By TERRY	Y CSERE						
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily 7	Total	\$1,260	
Cum Costs: Drilling	\$119,112	Completion	\$1,260		Well T	`otal	\$120,372	
<b>MD</b> 0	TVD 0 Pr	rogress 0	Days	0	MW	0.0	Visc	0.0
Formation:	<b>PBTD</b> : 0.0	8	Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILDING LOCATION							
Start End	Hrs Activity Descript	ion						
06:00 06:00	24.0 PUSHING OUT PIT							
10-06-2006 Re	eported By TERRY	Y CSERE						
DailyCosts: Drilling	\$60	Completion	\$0		Daily 7	<b>Fotal</b>	\$60	
Cum Costs: Drilling	\$119,172	Completion	\$1,260		Well T		\$120,432	
<b>MD</b> 0		ogress 0	Days	0	MW	0.0	Visc	0.0
Formation :	<b>PBTD:</b> 0.0	ogress .	Perf:			PKR Dep		
	me: BUILD LOCATION							
Start End	Hrs Activity Descript	ion						
06:00 06:00	24.0 PUSHING OUT PIT							
	eported By TERRY	Y CSERE				······································		
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily 7	Total	\$1,260	
Cum Costs: Drilling	\$120,432	Completion	\$1,260		Well T	otal	\$121,692	
<b>MD</b> 0	TVD 0 Pr	ogress 0	Days	0	MW	0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.0	•	Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Descript	ion						
06:00 06:00	24.0 PIT PUSHED OUT.		)N					
10-10-2006 Re	eported By TERRY	Y CSERE						
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily 7	<b>Fotal</b>	\$1,260	
Cum Costs: Drilling	\$121,692	Completion	\$1,260		Well T		\$122,952	
<b>MD</b> 0	TVD 0 Pr	ogress 0	Days	0	MW	0.0	Visc	0.0
Formation:	<b>PBTD:</b> 0.0	-5	Perf:			PKR Dep		
	me: BUILD LOCATION		= <del>-</del> -			201		
por 11								
Start End	Hrs Activity Descript	ion						
Start End 06:00 06:00	Hrs Activity Descript 24.0 BLADING LOCATI							
06:00 06:00	24.0 BLADING LOCATI	ON.						
06:00 06:00	24.0 BLADING LOCATI		\$0		Daily 7	Fotol	\$1,260	

<b>Cum Costs: Drilling</b>	\$122,952	Completion	\$1,260		Well 7	Total .	\$124,212	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation:	<b>PBTD</b> : 0.	.0	Perf:			PKR De	pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Descri	ription						
06:00 06:00	24.0 LOCATION TO	O WET TO BLADE.						
10-12-2006 Re	eported By TE	ERRY CSERE						
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$124,212	Completion	\$1,260		Well 7	Total .	\$125,472	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.	.0	Perf:			PKR De <sub>l</sub>	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Descri	ription						
06:00 06:00	24.0 LOCATION TO	O WET TO BLADE.						
10-13-2006 Re	eported By TE	ERRY CSERE						
DailyCosts: Drilling	\$1,260	Completion	\$0		Daily	Total	\$1,260	
Cum Costs: Drilling	\$125,472	Completion	\$1,260		Well 7	<b>Total</b>	\$126,732	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.	0	Perf:			PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
	me: BUILD LOCATION  Hrs Activity Descri	ription						
		-						
Start End 06:00 06:00	Hrs Activity Description 24.0 FINAL BLADIT	-						
Start         End           06:00         06:00           10-16-2006         Re	Hrs Activity Description 24.0 FINAL BLADIT	NG LOCATION.	\$0		Daily	Total	\$1,260	
Start         End           06:00         06:00           10-16-2006         Re           DailyCosts: Drilling	Hrs Activity Description 24.0 FINAL BLADIN Prorted By TE	NG LOCATION.	\$0 \$1,260		Daily Well T		\$1,260 \$127,992	
Start End 06:00 06:00  10-16-2006 Red DailyCosts: Drilling Cum Costs: Drilling	Hrs Activity Description 24.0 FINAL BLADIN  sported By TE  \$1,260	NG LOCATION.  CRRY CSERE  Completion		0	-			0.0
Start End 06:00 06:00  10–16–2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0	Hrs Activity Desci 24.0 FINAL BLADIN Ported By TE \$1,260 \$126,732	NG LOCATION.  CRRY CSERE  Completion  Completion  Progress  0	\$1,260	0	Well 7	<b>Total</b>	\$127,992 <b>Visc</b>	0.0
Start End 06:00 06:00  10–16–2006 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	Hrs Activity Description 24.0 FINAL BLADIN  sported By TE  \$1,260 \$126,732  TVD 0	NG LOCATION.  CRRY CSERE  Completion  Completion  Progress  0	\$1,260 <b>Days</b>	0	Well 7	T <b>otal</b> 0.0	\$127,992 <b>Visc</b>	0.0
Start End  06:00 06:00  10–16–2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Times	Hrs Activity Desci 24.0 FINAL BLADIN  Ported By TE  \$1,260 \$126,732  TVD 0  PBTD: 0.	Completion Completion Progress 0	\$1,260 <b>Days</b>	0	Well 7	T <b>otal</b> 0.0	\$127,992 <b>Visc</b>	0.0
Start End  06:00 06:00  10–16–2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Times	Hrs Activity Description 24.0 FINAL BLADIN  sported By TE  \$1,260 \$126,732  TVD 0  PBTD: 0.  me: BUILD LOCATION	Completion Completion Progress 0 0	\$1,260 <b>Days</b>	0	Well 7	T <b>otal</b> 0.0	\$127,992 <b>Visc</b>	0.0
Start End  06:00 06:00  10–16–2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Till  Start End  06:00 06:00	Hrs Activity Description 24.0 FINAL BLADIN  sported By TE  \$1,260 \$126,732  TVD 0  PBTD: 0.  me: BUILD LOCATION  Hrs Activity Description 24.0 FINAL BLADIN	Completion Completion Progress 0 0	\$1,260 <b>Days</b>	0	Well 7	T <b>otal</b> 0.0	\$127,992 <b>Visc</b>	0.0
Start         End           06:00         06:00           10-16-2006         Re           DailyCosts: Drilling         Cum Costs: Drilling           MD         0           Formation:         Activity at Report Tin           Start         End           06:00         06:00           10-17-2006         Re	Hrs Activity Description 24.0 FINAL BLADIN  sported By TE  \$1,260 \$126,732  TVD 0  PBTD: 0.  me: BUILD LOCATION  Hrs Activity Description 24.0 FINAL BLADIN	NG LOCATION.  CRRY CSERE  Completion  Completion  Progress 0 0  ription  NG LOCATION.	\$1,260 <b>Days</b>	0	Well 7	0.0 PKR Dep	\$127,992 <b>Visc</b>	0.0
Start End  06:00 06:00  10–16–2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Till  Start End  06:00 06:00	Hrs Activity Desci 24.0 FINAL BLADIR  ported By TE \$1,260 \$126,732  TVD 0 PBTD: 0. me: BUILD LOCATION Hrs Activity Desci 24.0 FINAL BLADIR  ported By TE	Completion Completion Progress 0 0 ription NG LOCATION. ERRY CSERE	\$1,260  Days  Perf:	0	Well T	Otal  O.O  PKR Dep	\$127,992 Visc oth: 0.0	0.0
Start End  06:00 06:00  10-16-2006 Re  DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End  06:00 06:00  10-17-2006 Re  DailyCosts: Drilling Cum Costs: Drilling	Hrs Activity Desci 24.0 FINAL BLADIR Ported By TE \$1,260 \$126,732  TVD 0 PBTD: 0.  me: BUILD LOCATION Hrs Activity Desci 24.0 FINAL BLADIR Ported By TE	Completion Completion Progress 0 ription NG LOCATION. PRRY CSERE Completion	\$1,260  Days  Perf:	0	Well T MW Daily	Otal  O.O  PKR Dep	\$127,992 Visc oth: 0.0	0.0
Start End  06:00 06:00  10-16-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-17-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling	Hrs Activity Desci 24.0 FINAL BLADIR  ported By TE  \$1,260 \$126,732  TVD 0  PBTD: 0.  me: BUILD LOCATION  Hrs Activity Desci 24.0 FINAL BLADIR  ported By TE  \$1,260 \$127,992	Completion Completion Progress 0  ription NG LOCATION. PRRY CSERE Completion Completion Completion Progress 0	\$1,260  Days  Perf:  \$0  \$1,260		Well T MW Daily Well T	Otal  O.O  PKR Dep	\$127,992 Visc oth: 0.0 \$1,260 \$129,252 Visc	
Start End  06:00 06:00  10-16-2006 Re  DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End  06:00 06:00  10-17-2006 Re  DailyCosts: Drilling Cum Costs: Drilling Cum Costs: Drilling MD 0  Formation:	Hrs Activity Desci 24.0 FINAL BLADIR Ported By TE \$1,260 \$126,732  TVD 0 PBTD: 0.  me: BUILD LOCATION Hrs Activity Desci 24.0 FINAL BLADIR Ported By TE \$1,260 \$127,992  TVD 0	Completion Completion Progress 0  ription NG LOCATION. PRRY CSERE Completion Completion Completion Progress 0	\$1,260  Days  Perf:  \$0  \$1,260  Days		Well T MW Daily Well T	Otal  O.O  PKR Dep  Total  O.O	\$127,992 Visc oth: 0.0 \$1,260 \$129,252 Visc	
Start End  06:00 06:00  10-16-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-17-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Activity at Report Tin	Hrs Activity Desci 24.0 FINAL BLADIR  ported By TE  \$1,260 \$126,732  TVD 0  PBTD: 0.  me: BUILD LOCATION  Hrs Activity Desci 24.0 FINAL BLADIR  ported By TE  \$1,260 \$127,992  TVD 0  PBTD: 0.	Completion Completion Progress 0 ription NG LOCATION. RRY CSERE Completion Completion Completion Progress 0	\$1,260  Days  Perf:  \$0  \$1,260  Days		Well T MW Daily Well T	Otal  O.O  PKR Dep  Total  O.O	\$127,992 Visc oth: 0.0 \$1,260 \$129,252 Visc	
Start End  06:00 06:00  10-16-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-17-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Activity at Report Tin  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin	Hrs Activity Desci 24.0 FINAL BLADIR Ported By TE \$1,260 \$126,732  TVD 0 PBTD: 0.  me: BUILD LOCATION  Hrs Activity Desci 24.0 FINAL BLADIR  ported By TE \$1,260 \$127,992  TVD 0 PBTD: 0.  me: BUILD LOCATION	Completion Completion Progress 0 ription NG LOCATION. RRY CSERE Completion Completion Completion Progress 0	\$1,260  Days  Perf:  \$0  \$1,260  Days		Well T MW Daily Well T	Otal  O.O  PKR Dep  Total  O.O	\$127,992 Visc oth: 0.0 \$1,260 \$129,252 Visc	
Start End  06:00 06:00  10-16-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-17-2006 Re  DailyCosts: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  Formation:  Activity at Report Tin  Start End  06:00 06:00	Hrs Activity Desci 24.0 FINAL BLADIR Ported By TE \$1,260 \$126,732  TVD 0 PBTD: 0. me: BUILD LOCATION Hrs Activity Desci 24.0 FINAL BLADIR Ported By TE \$1,260 \$127,992  TVD 0 PBTD: 0. me: BUILD LOCATION Hrs Activity Desci	Completion Completion Progress 0 ription NG LOCATION. RRY CSERE Completion Completion Completion Progress 0	\$1,260  Days  Perf:  \$0  \$1,260  Days		Well T MW Daily Well T	Otal  O.O  PKR Dep  Total  O.O	\$127,992 Visc oth: 0.0 \$1,260 \$129,252 Visc	

Property: 056360

Cum Cost	ts: Drilling	\$130,3	302	Con	npletion	\$1,260		Well	l Total	\$131,562	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:		PBTD:	0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity a	t Report Ti	me: BUILD L	OCATION								
Start	End	Hrs Act	tivity Desc	cription							
06:00	06:00	24.0 BU	CKET RIG	ON LOCATION	٧.						
10-19-20	06 Re	ported By	JF	ERRY BARNES	/TERRY O	CSERE					
DailyCost	s: Drilling	\$2,310	)	Con	npletion	\$0		Dail	y Total	\$2,310	
Cum Cost	ts: Drilling	\$132,6	512	Con	npletion	\$1,260		Well	l Total	\$133,872	
MD	40	TVD	40	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation	n :		PBTD:	0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity a	t Report Ti	ne: WO AIR	RIG / BUII	D LOCATION							
Start	End	Hrs Act	tivity Desc	cription							
06:00	06:00			ROCKY MOUN					_		
				, CEMENT TO F THE SPUD 10			MIX. JER	RY BARNE	S NOTIFIED	CAROL DANII	ELS
10-20-20	06 Re	ported By	T!	ERRY CSERE		·					
DailyCost		\$1,260	)	Con	npletion	\$0		Dail	y Total	\$1,260	
-	s: Drilling	\$133,8			npletion	\$1,260			Total	\$135,132	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation		1,12	<b>PBTD</b> : 0	Ü		Perf:			PKR De		
		ne: BUILD L									
Start	End		ivity Desc	cription							
06:00	06:00		•	OMPLETE.							
11-02-200	06 Re	ported By	JC	OHN HELCO							
DailyCosts	s: Drilling	\$76,66	54	Con	npletion	\$0		Daily	y Total	\$76,664	
Cum Cost	_	\$210,5	36	Con	npletion	\$1,260		Well	Total	\$211,796	
MD	394										
		TVD	394	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation			394 <b>PBTD:</b> 0	Progress	0	Days Perf :	0	MW	0.0 <b>PKR De</b>		0.0
				-	0	-	0	MW			0.0
	1:	ne: WORT		0.0	0	-	0	MW			0.0
Activity at	ı : t Report Tir	ne: WORT  Hrs Act 24.0 MIR 8 JT INS.	PBTD: 0  ivity Desc  RU CRAIG' S (344.1') 0  ERT. 4 CEN	0.0	DN 10/27/20 #/FT, H-40 BPACED MI	Perf:  006. DRILLED 0 ST&C 8RD C	17.5" HOL ASING WI	E TO 370°C TH WEATH	PKR De GL. ENCOUN IERFORD GU	pth: 0.0 TERED NO WA	ITER. RAN D BAFFLE
Activity at	ı : t Report Tir End	ne: WORT  Hrs Act 24.0 MIR 8 JT INS 368' RU3 PSIG PUN PPG AM.	ivity Desc RU CRAIG' S (344.1') ( ERT. 4 CEN KB. RDM KB. RDM G. PUMPEI MPED 450 S W/YIELD , 10/28/2006	n.0 Pription S AIR RIG #2 C OF 13 3/8", 48.0 NTRALIZERS S	DN 10/27/20 #/FT, H-40 PACED MI R RIG. D SAFETY ESH WATER DF PREMIC DISPLACEI ASING VAL	Perf:  006. DRILLED 0 ST&C 8RD C IDDLE OF SHO  MEETING. PI R & 20 BBLS C JM CEMENT W O CEMENT W VE. BROKE C	17.5" HOL ASING WI DE JOINT RESSURE BELLED W V/2% CaCl 46.8 BBL IRCULAT	E TO 370° ( TH WEATH AND EVER TESTED LI TATER FLUS 2 & ½ #/SX 5 FRESH W/ ION 8 BBLS	PKR De GL. ENCOUN IERFORD GU Y COLLAR T NES AND CE SH AHEAD C FLOCELE. M ATER. BUMP S INTO CEMI	Pth: 0.0  TERED NO WA  JIDE SHOE AN  TILL GONE. LA  EMENT VALVE  F CEMENT. M.  MIXED CEMEN  ED PLUG W/SC  ENT. CIRCULA	TER. RAN D BAFFLE NDED @ TO 1000 IXED & VT @ 15.8 10# @ 6:14 IED 9

#### NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON  $10/26/2006\ @\ 7:40\ AM.$ 

09-11-200	09 Re	ported By	N	ICCURDY							
DailyCost	s: Drilling	\$0		Con	pletion	\$15,226		Daily	Total	\$15,226	
Cum Cost	s: Drilling	\$210,5	536	Com	pletion	\$16,486		Well	<b>Fotal</b>	\$227,022	
MD	394	TVD	394	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	ı:		PBTD:	0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at	Report Ti	ne: P&A. LO	CATION R	EADY FOR REG	CLAMATI	ON.					
Start	End	Hrs Act	ivity Desc	cription							
06:00	06:00	TUE 1.15 DO	BING TO 1 5 FT3/SK Y WN 5 JOIN	URTON CEMEN 00'. MIX AND IELD, CEMEN ITS I" TUBING. WELD DRY HOI	PUMP 100 I TO SURI RDMO H	) SKS ( 19.5 BB FACE @ 17.5 BI ALIBURTON. C	LS) CLA BLS. CIR CUT 13 3	SS "G" CEME CUALTED 2 I '8 SURFACE C	NT @ 15.8 I BBLS OF CE CASING OF	PPG, 4.99 GAL EMENT TO PIT F 3' BELOW G	/SK H2O, T. LAYED ROUND

WO RECLAMATION OF LOCATION.

WITNESSED BY STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING. DENNIS INGRAM : INSPECTOR